

Evoenergy - Schedule of Electricity Network Charges 2024-25

Prices exclude GST

Charges apply from 1 July 2024 to 30 June 2025

Important information about the ACT Large-scale Feed-in Tariff (LFIT) scheme and Evoenergy's network charges

This schedule of charges presents Evoenergy's 2024-25 network charges and reflects the final prices to be charged to retailers. The charges shown in this schedule include both the network charges approved by the Australian Energy Regulator (AER) and the costs for the ACT Government's Large-scale Feed-in Tariff (LFIT) scheme. The 2024-25 LFIT amount has been applied as an adjustment to the AER's approved charges for 2024-25, and is equivalent to an additional 0.258 cents per kilowatt-hour (kWh). This adjustment has been applied uniformly to the consumption charges (c/kWh) in Evoenergy's tariffs.

This schedule of charges should be read in conjunction with Evoenergy's 2024-29 Tariff Structure Statement, which includes details about Evoenergy's tariffs and tariff assignment policy. Further information is also provided in Evoenergy's 2024-25 pricing proposal overview document.

* XMC tariffs exclude metering charges.

Residential tariffs

010 Residential Basic Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.757	15.500	48.257
Anytime Energy	Any time	c/kWh	7.820		7.820

011 Residential Basic Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.757	0.000	32.757
Anytime Energy	Any time	c/kWh	7.820		7.820

015 Residential TOU Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.757	15.500	48.257
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	14.063		14.063
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	6.285		6.285
Off-peak Energy	10pm-7am every day	c/kWh	3.210		3.210

016 Residential TOU Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.757	0.000	32.757
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	14.063		14.063
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	6.285		6.285
Off-peak Energy	10pm-7am every day	c/kWh	3.210		3.210

017 New Residential TOU Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.757	15.500	48.257
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	14.109		14.109
Solar Soak Energy	11am-3pm every day	c/kWh	1.757		1.757
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	3.918		3.918

018 New Residential TOU Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.757	0.000	32.757
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	14.109		14.109
Solar Soak Energy	11am-3pm every day	c/kWh	1.757		1.757
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	3.918		3.918

020 Residential 5000 Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	60.443	15.500	75.943
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	6.167		6.167
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	7.459		7.459

021 Residential 5000 Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	60.443	0.000	60.443
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	6.167		6.167
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	7.459		7.459

023 New Residential Demand Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.808	15.500	48.308
Off-peak Energy	3pm-11am every day	c/kWh	3.568		3.568
Solar Soak Energy	11am-3pm every day	c/kWh	1.757		1.757
Seasonal kW Demand (High)	5pm-9pm every day during winter months	c/kW/day	18.525		18.525
	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period				
Seasonal kW Demand (Low)	5pm-9pm every day during non-winter months	c/kW/day	11.115		11.115
	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period				
Off-peak kW Demand	9pm-9am every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	1.760		1.760

024 New Residential Demand Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.808	0.000	32.808
Off-peak Energy	3pm-11am every day	c/kWh	3.568		3.568
Solar Soak Energy	11am-3pm every day	c/kWh	1.757		1.757
Seasonal kW Demand (High)	5pm-9pm every day during winter months	c/kW/day	18.525		18.525
	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period				
Seasonal kW Demand (Low)	5pm-9pm every day during non-winter months	c/kW/day	11.115		11.115
	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period				
Off-peak kW Demand	9pm-9am every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	1.760		1.760

025 Residential Demand Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.808	15.500	48.308
Anytime Energy	Any time	c/kWh	3.103		3.103
Peak kW Demand	5pm-8pm every day	c/kW/day	15.881		15.881
	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period				

026 Residential Demand Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	32.808	0.000	32.808
Anytime Energy	Any time	c/kWh	3.103		3.103
Peak kW Demand	5pm-8pm every day	c/kW/day	15.881		15.881
	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period				

030 Residential with Heat Pump Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	116.199	15.500	131.699
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	4.300		4.300
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	7.741		7.741

031 Residential with Heat Pump Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	116.199	0.000	116.199
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	4.300		4.300
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	7.741		7.741

060 Off-Peak (1) Night Network

This tariff is a secondary tariff available to customers using a controlled load

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Off-peak	6 to 8 hours between 10pm-7am every day	c/kWh	2.250		2.250

070 Off-Peak (3) Day & Night Network

This tariff is a secondary tariff available to customers using a controlled load

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Off-peak	8 hours between 10pm-7am and 5 hours between 9am-5pm every day	c/kWh	2.885		2.885

LV commercial tariffs**040 General Network (closed)**

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
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Fixed	Daily	c/day	61.176	15.500	76.676
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	11.894		11.894
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	14.546		14.546

041 General Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	61.176	0.000	61.176
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	11.894		11.894
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	14.546		14.546

090 General TOU Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	61.176	15.500	76.676
Peak Energy	7am-5pm weekdays	c/kWh	17.518		17.518
Shoulder Energy	5pm-10pm weekdays	c/kWh	10.990		10.990
Off-peak Energy	All other times	c/kWh	5.110		5.110

091 General TOU Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	61.176	0.000	61.176
Peak Energy	7am-5pm weekdays	c/kWh	17.518		17.518
Shoulder Energy	5pm-10pm weekdays	c/kWh	10.990		10.990
Off-peak Energy	All other times	c/kWh	5.110		5.110

101 LV TOU kVA Demand Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	68.928	15.500	84.428
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	37.118		37.118
Peak Energy	7am-5pm weekdays	c/kWh	7.466		7.466
Shoulder Energy	5pm-10pm weekdays	c/kWh	4.234		4.234
Off-peak Energy	All other times	c/kWh	2.422		2.422

104 LV TOU kVA Demand Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	68.928	0.000	68.928
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	37.118		37.118
Peak Energy	7am-5pm weekdays	c/kWh	7.466		7.466
Shoulder Energy	5pm-10pm weekdays	c/kWh	4.234		4.234
Off-peak Energy	All other times	c/kWh	2.422		2.422

103 LV TOU Capacity Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	68.928	15.500	84.428
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	17.975		17.975
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	17.975		17.975
Peak Energy	7am-5pm weekdays	c/kWh	6.985		6.985
Shoulder Energy	5pm-10pm weekdays	c/kWh	3.970		3.970
Off-peak Energy	All other times	c/kWh	2.277		2.277

105 LV TOU Capacity Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	68.928	0.000	68.928
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	17.975		17.975
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	17.975		17.975
Peak Energy	7am-5pm weekdays	c/kWh	6.985		6.985
Shoulder Energy	5pm-10pm weekdays	c/kWh	3.970		3.970
Off-peak Energy	All other times	c/kWh	2.277		2.277

106 LV Demand Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	61.176	15.500	76.676
Anytime Energy	Any time	c/kWh	5.732		5.732
Peak kW Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kWh/day	36.450		36.450

107 LV Demand Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	61.176	0.000	61.176
Anytime Energy	Any time	c/kWh	5.732		5.732
Peak kW Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kWh/day	36.450		36.450

108 LV large-scale battery tariff (residential area)

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.207		3.207
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	1.058		1.058
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	33.845		33.845
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	29.507		29.507
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-186.299		-186.299
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	393.847		393.847

109 LV large-scale battery tariff (commercial area)

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.132		21.132
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	1.058		1.058
Seasonal kVA Demand (High)	7am-5pm weekdays during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	19.231		19.231
Seasonal kVA Demand (Low)	7am-5pm weekdays during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	16.026		16.026
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-187.812		-187.812

080 Streetlighting Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	0.000	15.500	15.500
Anytime Energy	Any time	c/kWh	8.297		8.297

081 Streetlighting Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Anytime Energy	Any time	c/kWh	8.297	0.000	8.297

135 Small Unmetered Loads Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Anytime Energy	Any time	c/kWh	12.707		12.707

HV commercial tariffs**111 HV TOU Demand Network (closed)**

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2472.409		2472.409
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	17.554		17.554
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	17.554		17.554
Peak Energy	7am-5pm weekdays	c/kWh	4.835		4.835
Shoulder Energy	5pm-10pm weekdays	c/kWh	2.856		2.856
Off-peak Energy	All other times	c/kWh	1.771		1.771

121 HV TOU Demand Network – Customer LV (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2472.409		2472.409
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	17.554		17.554
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	17.554		17.554
Peak Energy	7am-5pm weekdays	c/kWh	3.858		3.858
Shoulder Energy	5pm-10pm weekdays	c/kWh	2.387		2.387
Off-peak Energy	All other times	c/kWh	1.536		1.536

122 HV TOU Demand Network – Customer HV and LV

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2472.409		2472.409
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	15.917		15.917
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	15.917		15.917
Peak Energy	7am-5pm weekdays	c/kWh	3.858		3.858
Shoulder Energy	5pm-10pm weekdays	c/kWh	2.387		2.387
Off-peak Energy	All other times	c/kWh	1.537		1.537

123 HV large-scale battery tariff (residential area)

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.234		3.234
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	1.058		1.058
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	23.170		23.170
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	19.730		19.730
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-188.306		-188.306
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	100.320		100.320

124 HV large-scale battery tariff (commercial area)

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	10.851		10.851
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	1.058		1.058
Seasonal kVA Demand (High)	7am-5pm weekdays during spring and summer months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	15.361		15.361
Seasonal kVA Demand (Low)	7am-5pm weekdays during autumn and winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	12.801		12.801
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-188.601		-188.601

Evoenergy - Schedule of fee-based ancillary service charges 2024-25

Charges apply from 1 July 2024 to 30 June 2025

Code	Description	Unit	Price (excluding GST)
Premise re-energisation - Existing network connection*			
501	Re-energise premises – Business Hours	per visit	\$98.45
502	Re-energise premises – After Hours	per visit	\$137.04
514*	Re-energise premises – site visit only	per visit	\$64.33
Premise de-energisation - existing network connection			
503	De-energise premises – Business Hours	per visit	\$96.50
505	De-energise premises for debt non-payment	per visit	\$193.00
Meter investigations			
504	Meter Test (Whole Current) – Business Hours	per test	\$193.00
510	Meter Test (CT/VT) – Business Hours	per test	\$193.00
Special meter services			
506	Special Meter Read	per read	\$43.72
Power of choice services			
515	Move, remove or inspect a meter	per movement, inspection or re-configure	\$161.91
517	Faults investigation (meter malfunction)	per investigation	\$260.67
518	Faults investigation (meter bypassed)	per investigation	\$182.58
519	Faults investigation (customer's side of network boundary)	per investigation	\$96.50
Temporary network connections			
520	Temporary Builders' Supply – Overhead (Business Hours)	per installation	\$1,861.69
522	Temporary Builders' Supply – Underground (Business Hours)	per installation	\$1,861.69
New network connections			
526	New Overhead Service Connection – Brownfield (Business Hours)	per installation	\$1,861.69
527	New Underground Service Connection – Brownfield from Front	per installation	\$2,181.10
528	New Underground Service Connection – Brownfield from Rear	per installation	\$2,181.10
Network connection alterations and additions			
541	Overhead Service Relocation – Single Visit (Business Hours)	per installation	\$1,877.31
542	Overhead Service Relocation – Two Visits (Business Hours)	per installation	\$2,484.89
543	Overhead Service Upgrade – Service Cable Replacement Not Required	per installation	\$1,442.57
544	Overhead Service Upgrade – Service Cable Replacement Required	per installation	\$1,877.31
545	Underground Service Upgrade – Service Cable Replacement Not Required	per installation	\$1,174.71
546	Underground Service Upgrade – Service Cable Replacement Required	per installation	\$2,136.78
547	Underground Service Relocation – Single Visit (Business Hours)	per installation	\$2,181.10
549	Overhead Service Temporary Disconnect Reconnect same day (Business Hours)	per installation	\$1,426.95
559	Installation of Possum Guard on overhead service cable	per installation	\$954.78
Temporary de-energisation			
560	Temporary de-energisation – LV (Business Hours)	per occurrence	\$919.55
561	Temporary de-energisation – HV (Business Hours)	per occurrence	\$919.55
Supply abolishment / removal			
562	Supply Abolishment / Removal – Overhead (Business Hours)	per site visit	\$970.53
563	Supply Abolishment / Removal - Underground (Business Hours)	per site visit	\$1,284.74
Miscellaneous customer initiated services			
564	Install & Remove Tiger Tails – Establishment (Business Hours)	per installation	\$1,407.93
565	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	\$578.78
566	Install & Remove Warning Flags – Installation (Business Hours)	per installation	\$1,364.64
567	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	\$535.50
Operational & maintenance fees - export only embedded generation installations up to 5MW			
568	Embedded Generation OPEX Fees - Connection Assets	per annum	2 per cent
569	Embedded Generation OPEX Fees - Shared Network Asset	per annum	2 per cent
Connection enquiry processing - Embedded generation installations			
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	\$438.60
571	Complex Micro Embedded Generation Connection Enquiry - Class 1 (Residential)	per installation	\$261.50
598	Embedded Generation Connection Enquiry – Class 2 to 4	per installation	\$919.40
599	Embedded Generation Connection Enquiry – Class 5	per installation	\$2,091.99
600	Embedded Generation Connection Enquiry – Class 6	per installation	\$2,876.48
Contract administration, commissioning and testing - embedded generation installations up to 5MW			
669	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	\$2,100.01
Rescheduled site visits			
590	Rescheduled Site Visit – One Person	per site visit	\$365.17
591	Rescheduled Site Visit – Service Team	per site visit	\$1,030.35
Trenching charges			
592	First two meters of trenching service	per visit	\$684.64
593	Subsequent two meters of trenching service	per meter	\$458.78
Boring charges			
594	Under footpath boring charge	per occurrence	\$846.98
595	Under driveway boring charge	per occurrence	\$2,117.44
Cable testing			
603	Spiking/Cable Testing	per test	\$1,317.56
604	Spiking/Cable Testing	per test	\$1,763.90
Testing of substation HV/LV earthing or soil resistivity			
605	Substation HV/LV Earthing/Soil Resistivity Testing	per test	\$1,218.01
606	Substation HV/LV Earthing/Soil Resistivity Testing	per test	\$1,601.51
Termination of consumer mains - up to 50mm² Al or Cu - see Note 1 below			
607	20003386-Termination of Consumer Mains - up to 50mm ² Cu or Al - 1 Set	per termination	\$1,352.43
608	20003386-Termination of Consumer Mains - up to 50mm ² Cu or Al - 1 Set	per termination	\$1,640.06
Termination of consumer mains - above 50mm² Cu or Al - see Note 1 below			
609	20003387-Termination of Consumer Mains - Above 50mm ² Al or Cu - 1 Set	per termination	\$1,546.96
610	20003387-Termination of Consumer Mains - Above 50mm ² Al or Cu - 1 Set	per termination	\$1,930.46
611	20003388-Termination of Consumer Mains - Above 50mm ² Al or Cu -2 Set	per termination	\$2,524.16
612	20003388-Termination of Consumer Mains - Above 50mm ² Al or Cu -2 Set	per termination	\$3,416.85
613	Termination of Consumer Mains - Above 50mm ² Al or Cu - 3 Set	per termination	\$2,816.71
614	Termination of Consumer Mains - Above 50mm ² Al or Cu - 3 Set	per termination	\$3,858.18
615	Termination of Consumer Mains - Above 50mm ² Al or Cu - 4 Set	per termination	\$3,109.27
616	Termination of Consumer Mains - Above 50mm ² Al or Cu - 4 Set	per termination	\$4,299.51
LV underground network disconnection (permanent disconnection of existing network)			
617	LV Underground Disconnection & Capping/Abandoning	per disconnection	\$1,939.06
618	LV Underground Disconnection & Capping/Abandoning	per disconnection	\$2,534.18

Consumer mains disconnection at Evoenergy network asset such as POE/substation			
619	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	\$1,939.06
620	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	\$2,534.18
Substation supervised access			
621	Substation Supervised Access - 1- 4 hours	per visit per substation	\$1,468.97
622	Substation Supervised Access - 1- 4 hours	per visit per substation	\$1,854.92
623	Substation Supervised Access - 4-8 hours	per visit per substation	\$2,240.97
624	Substation Supervised Access - 4-8 hours	per visit per substation	\$2,935.68
Temporary de-energisation/isolation of overhead LV network			
625	Temporary De-energisation/Isolation of Overhead LV network	per day	\$1,570.64
626	Temporary De-energisation/Isolation of Overhead LV network	per day	\$2,205.50
Temporary de-energisation/isolation of overhead HV network - see Note 2 below			
627	Temporary De-energisation/Isolation of Overhead HV network	per day	\$2,487.74
628	Temporary De-energisation/Isolation of Overhead HV network	per day	\$3,466.29
Temporary de-energisation/isolation of underground/overhead SLCC supply - see Note 3 below			
629	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	\$1,115.38
630	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	\$1,327.00
Temporary de-energisation/isolation of underground HV or LV network - see Note 3 below			
631	Temporary De-energisation/Isolation of Underground LV or HV network	per day	\$2,487.74
632	Temporary De-energisation/Isolation of Underground LV or HV network	per day	\$3,466.29
Temporary de-energisation/isolation of underground HV network - see Note 4 below			
633	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	\$1,899.59
634	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	\$2,560.70
Temporary pole support work - using lifter/borer - see Note 5 below			
635	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as well as per visit	\$3,134.44
636	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as well as per visit	\$3,692.42
Temporary pole support work - using concrete blocks - see Note 5 below			
637	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	\$3,991.69
638	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	\$4,994.48
Pole stay replacement			
639	Pole Stay Replacement with Standard Stay	per pole stay	\$4,125.03
640	Pole Stay Replacement with Standard Stay	per pole stay	\$5,171.60
641	Pole Stay Replacement with Side Walk Stay	per pole stay	\$4,570.56
642	Pole Stay Replacement with Side Walk Stay	per pole stay	\$5,617.12
LVABC replacement			
643	LVABC Replacement - 1 Span	per installation	\$8,877.82
644	LVABC Replacement - 1 Span	per installation	\$11,283.09
645	LVABC Replacement - 2 Span	per installation	\$12,901.95
646	LVABC Replacement - 2 Span	per installation	\$16,298.22
647	LVABC Replacement - 3 Span	per installation	\$18,933.42
648	LVABC Replacement - 3 Span	per installation	\$23,234.79
649	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	\$1,266.02
650	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	\$1,558.17
651	Installation of Fuse Switch Disconnecter for LVABC Replacement	per installation	\$1,586.63
652	Installation of Fuse Switch Disconnecter for LVABC Replacement	per installation	\$1,878.78
653	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	\$1,218.62
654	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	\$1,510.77
655	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	\$1,543.24
656	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	\$1,908.43
657	1 Way 630A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$865.80
658	1 Way 630A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$942.99
659	1 Way 1000A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$934.36
660	1 Way 1000A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$1,011.55
661	1250A Installation for consumer mains termination work	per installation	\$8,150.11
662	1250A Installation for consumer mains termination work	per installation	\$8,265.90
663	1 Way POE Kit Installation for consumer mains termination work	per installation	\$2,685.44
664	1 Way POE Kit Installation for consumer mains termination work	per installation	\$2,762.63
665	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	\$3,472.36
666	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	\$3,549.55
667	Fuse Kit Installation for Termination of Consumer Mains	per installation	\$240.02
668	Fuse Kit Installation for Termination of Consumer Mains	per installation	\$317.21
Design fees and network advice fees			
680	Design Fee - Basic Connections		\$793.25
681	Design Fee > 100 amps		\$5,306.29
682	Preliminary Network Advice Fee		\$10,469.80
683	Preliminary Network Advice Fee - Major Project - Chambers		\$13,728.29
684	Preliminary Network Advice Fee - Major Project - Greenfield		\$25,654.10

NOTES

* These charges also apply where Evoenergy responds to a customer initiated call out and determines that the premise is energised at the connection point.

This charge was previously assigned billing code 507, which conflicted with another service previously assigned in Evoenergy's billing system. Evoenergy has therefore updated the billing code to 514.

Note 1 - includes termination of temporary supply consumer mains, if any. Crimp Lugs to be supplied by customer / applicant. Charges include disconnection of existing temporary consumer mains if present.

Note 2 - includes establishment of temporary earthing to overhead network and includes plant as required.

Note 3 - excludes the type of work done by supply and installation officer. Excludes streetlight controller isolation work by C&I Officer and S&I Officer.

Note 4 - includes insulation testing of isolated HV cable prior re-energisation.

Note 5 - includes plant operator as required however temporary network isolation charges to apply separately.

Evoenergy - Schedule of labour rates for quoted ancillary services 2024-25

Rates apply from 1 July 2024 to 30 June 2025

Evoenergy labour category	Hourly rate (excluding GST)
Business hours	
Office support service delivery	\$135.34
Connection/Project Engineer (PE)	\$219.30
Management (Senior Project Engineer - SPE)	\$261.50
GIS Officer (GO)	\$182.31
Site Lead/Scheduler (SL)	\$196.05
Electrical Fitter (EF)	\$193.00
Electrical Operator (EO)	\$196.05
Plant Operator (PO)	\$174.35
Line Worker (LW)	\$182.58
Trade Assistant/Labour (TA)	\$150.01
Network Controller	\$196.05
Embedded Generation Engineer	\$219.30
Embedded Generation Team Lead	\$261.50
Planning Engineer (PE)	\$261.50
Service and Installation Officer	\$196.05
After hours	
Site Lead/Scheduler (SL)	\$310.61
Electrical Fitter (EF)	\$270.19
Electrical Operator (EO)	\$301.86
Plant Operator (PO)	\$244.10
Line Worker (LW)	\$255.62
Trade Assistant/Labour (TA)	\$210.01

Evoenergy - Schedule of metering charges 2024-25

Rates apply from 1 July 2024 to 30 June 2025

Code	Description	Unit	Price (excluding GST)
MP7	Quarterly manually-read interval metering capital rate	c/day/NMI	15.500
MP8	Monthly non-interval metering capital rate	c/day/NMI	15.500
MP9	Monthly multi-register non-interval metering capital rate	c/day/NMI	15.500
MP10	Monthly manually-read interval metering capital rate	c/day/NMI	15.500

NMI refers to National Meter Identifier

ACT Government Electricity Feed-in Renewable Energy Generation (FIT) Scheme

Rates apply from 1 July 2024 to 30 June 2025

The following are the payments (negative charges) under the *ACT Electricity Feed-in (Renewable Energy) Act 2008*, together with the tariff codes applied to those payments. These rates are subject to change.

Where an electricity retailer has paid an occupier of a premises in accordance with subsection 6(3) of the *Electricity Feed-in (Renewable Energy Premium) Act 2008*, Evoenergy will reimburse the retailer in accordance with subsection 6(2) of the Act. Evoenergy's NUOS invoices to retailers will show the reimbursement as a negative amount in the charges.

Retailers are to apply to Evoenergy for a network tariff code if a relevant network tariff code is not listed below.

Code	Scheme	Description	Rate (excluding GST)
201	Feed-in scheme 10 2009–2029 (obsolete)	The feed-in scheme network rate for renewable energy generators up to 10kW to start 1 March 2009 and end 2029 will be all renewable energy generated.	To be confirmed by 1 July 2024
301	Feed-in scheme 30 2009–2030 (obsolete)	The feed-in scheme network rate from 10kW up to 30kW to start 1 March 2009 and end 2029 will be all renewable energy generated	To be confirmed by 1 July 2024
302	Feed-in scheme 30 2010–2030 (obsolete)	The feed-in scheme network rate for renewable energy generators up to 30kW to start 1 July 2010 and end 2030 will be all renewable energy generated	To be confirmed by 1 July 2024
303	Feed-in scheme 30 2011–2031 (obsolete)	The feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% to start 1 July 2011 and end 2031 will be all renewable energy generated	To be confirmed by 1 July 2024
304	Feed-in scheme 30 2011–2031 (obsolete)	The feed-in scheme network rate for renewable energy generators greater than 30kW to start 1 July 2011 and end 2031 will be all renewable energy generated	To be confirmed by 1 July 2024

Evoenergy - Distribution Loss Factors 2024-25

Rates apply from 1 July 2024 to 30 June 2025

Code	Connection	Distribution Loss Factor
AL00	Low Voltage Connection	1.0429
AH00	High Voltage Connection	1.0127

https://aemo.com.au/-/media/files/electricity/nem/security_and_reliability/loss_factors_and_regional_boundaries/2024-25-financial-year/draft-distribution-loss-factors-for-2024-25.pdf?la=en