

Schedule of electricity network charges 2019/20

Effective date: 1 July 2019

Table of Contents

| | |
|---|----|
| Glossary | 3 |
| Network Tariff Schedule | 4 |
| Network Use of System (NUOS) charges | 4 |
| Charges | 9 |
| Application of rates | 9 |
| Time periods | 12 |
| Loss factors | 12 |
| Renewable energy generation | 13 |
| Metering charges | 14 |
| Schedule of connection charges | 15 |
| ACT Government's Electricity Feed-in Renewable Energy Generation (FiT) scheme | 22 |
| Application of FiT rates | 25 |

Glossary

| Term | Definition |
|--------------|---|
| ACT | Australian Capital Territory |
| Al | Aluminium |
| c | cents |
| CNG | Compressed Natural Gas |
| CT | Current Transformer |
| Cu | copper |
| DUOS | Distribution Use of System |
| FiT | Feed-in Tariff |
| GST | Goods and Services Tax |
| HV | High Voltage |
| kVA | kilovolt-Amperes |
| kW | kilowatt |
| kWh | kilowatt hour |
| LV | Low Voltage |
| LVABC | Low Voltage Aluminum Bundled Conductors |
| m | metre |
| mm | millimeter |
| MW | megawatt |
| NMI | National Metering Identifier |
| NUOS | Network Use of System |
| POE | Point Of Entry |
| PV | photovoltaic |
| SLCC | Streetlight Control Cubicle |
| TOU | Time Of Use |
| TUOS | Transmission Use of System |
| VT | Voltage Transformer |
| XMC | Excludes Metering Charge |

Network Tariff Schedule

The following charges will apply in the Australian Capital Territory (ACT) from 1 July 2019. Accounts issued on or after this date will be charged on a pro-rata basis.

The charges contained in this schedule will be payable to Evoenergy:

- for, or in connection with, the use of the electricity network;
- for the provision of metering equipment, meter reading and data forwarding; and
- for miscellaneous services.

Also included at the end of this schedule are the arrangements for the reimbursement to retailers under the ACT Government's *Electricity Feed-in (Renewable Energy Premium) Act 2008* as well as the treatment of energy from small photovoltaic (PV) systems that are not covered by the ACT Government's scheme.

Prices include Goods and Services Tax (GST) of 10 per cent where stated.

Network Use of System (NUOS) charges

The local distributor charges are applied for use of the transmission and distribution networks. Both networks are natural monopolies, and therefore the local distributor must operate in a completely open and transparent way with respect to these charges.

The use of network charges are published from time to time and all retailers that operate in the jurisdiction covered by Evoenergy's network pay identical rates.

The network charges below include transmission use of system (TUOS) and distribution use of system (DUOS) components as well as the cost of jurisdictional schemes and, in many cases, meter costs.

The **TUOS** component is paid to the operator of the transmission system. It covers the use of the network from the generator to the distributor's bulk supply point.

The **DUOS** component covers the use of the distributor's network from the bulk supply point to the customer's point of connection.

The **jurisdictional scheme** cost component covers the cost of the ACT feed-in tariff (FiT) and ACT government taxes and levies.

The **metering capital** cost component covers the capital cost of meters provided by Evoenergy to customers.

These charges are subject to independent regulation. They are determined, as far as possible, to be cost reflective. Evoenergy has established a number of different network rates. These charges are applicable to customers that are connected directly to the Evoenergy network.

Separate charges apply for the recovery of metering non-capital cost including meter reading and data forwarding.

2019/20 Network Use of System charges (excluding GST): Residential

| Tariff component | Tariff code | Metering | | Fixed charge | Energy consumption | | | | | | Peak maximum demand | | | |
|---|-------------|--|---|--------------------------|--|--|--|---|-------|---------|---------------------|--------|--------|--------|
| | | Capital | Non-capital | | | Less than threshold | Greater than threshold | Max | Mid | Economy | Winter | Spring | Summer | Autumn |
| Charging parameter | | Applies to customers who have not paid upfront for type 5 or 6 meter | Applies to all customers with a type 5 or 6 meter | Applies to all customers | All day rate. Applies to customers on tariffs with flat consumption charge | Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges | <ul style="list-style-type: none"> Max : 7am – 9am and 5pm – 8pm every day; Mid: 9am – 5pm and 8pm – 10pm every day; Economy: All other times | Based on maximum demand during the residential peak times, for each billing period Peak: 5pm – 8pm every day | | | | | | |
| Unit | | c/day | c/day | c/day | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kW/day | | | |
| Tariffs for Residential Tariff Class | | | | | | | | | | | | | | |
| Residential Basic | 010 | 9.020 | 4.440 | 27.105 | 7.894 | | | | | | | | | |
| | 011* | | | | | | | | | | | | | |
| Residential TOU | 015 | 9.020 | 4.440 | 27.105 | | | | 14.131 | 6.438 | 3.154 | | | | |
| | 016* | | | | | | | | | | | | | |
| Residential 5000 | 020 | 9.020 | 4.440 | 48.989 | | 6.539 | 7.895 | | | | | | | |
| | 021 | | | | | | | | | | | | | |
| Residential with Heat Pump | 030 | 9.020 | 4.440 | 93.061 | | 4.997 | 7.894 | | | | | | | |
| | 031* | | | | | | | | | | | | | |
| Residential kW Demand | 025 | 9.020 | | 27.104 | 3.155 | | | | | | 15.287 | 15.287 | 15.287 | 15.287 |
| | 026* | | | | | | | | | | | | | |
| Off-peak (1) Night | 060 | | | | | | | | | 2.170 | | | | |
| Off-peak (3) Day & Night | 070 | | | | | | | | | 3.336 | | | | |

*This is the XMC version of the base tariff (XMC tariffs exclude metering capital charges - see page 8 for further information).

2019/20 Network Use of System charges (excluding GST): Low Voltage Commercial

| Tariff component | Tariff code | Metering | | Fixed charge | Energy consumption | | | | | | Peak maximum demand | | | | | Capacity |
|---|-------------|--|---|--------------------------|--|--|------------------------|--|---------|----------|---------------------|---|--------|--------|-----------|---|
| | | Capital | Non-capital | | | Less than threshold | Greater than threshold | Business | Evening | Off-peak | Winter | Spring | Summer | Autumn | | |
| Charging parameter | | Applies to customers who have not paid upfront for type 5 or 6 meter | Applies to all customers with a type 5 or 6 meter | Applies to all customers | All day rate. Applies to customers on tariffs with flat consumption charge | Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges | | <ul style="list-style-type: none"> <i>Business Times:</i> 7am – 5pm weekdays <i>Evening Times:</i> 5pm – 10pm weekdays <i>Off-Peak Times:</i> All other times | | | | Based on maximum demand during the commercial peak times, for each billing period Peak: 7am – 5pm weekdays | | | | Based on maximum demand during the previous 13 months |
| Unit | | c/day | c/day | c/day | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | c/kW/day | | | | c/kVA/day | c/kVA/day |
| Tariffs for LV Commercial Tariff Class | | | | | | | | | | | | | | | | |
| General | 040 | 15.770 | 7.770 | 49.569 | | 12.039 | 15.639 | | | | | | | | | |
| | 041* | | | | | | | | | | | | | | | |
| General TOU | 090 | 15.770 | 7.770 | 49.569 | | | | 18.975 | 8.603 | 3.890 | | | | | | |
| | 091* | | | | | | | | | | | | | | | |
| LV TOU kVA Demand | 101 | 127.300 | 63.000 | 55.695 | | | | 7.164 | 3.954 | 2.152 | | | | | 45.046 | |
| | 104* | | | | | | | | | | | | | | | |
| LV TOU Capacity | 103 | 127.300 | 63.000 | 55.695 | | | | 7.163 | 3.954 | 2.153 | | | | | 20.844 | 20.844 |
| | 105* | | | | | | | | | | | | | | | |
| LV kW Demand | 106 | 15.770 | | 49.569 | 4.682 | | | | | | 44.776 | 44.776 | 44.776 | 44.776 | | |
| | 107* | | | | | | | | | | | | | | | |
| Streetlighting | 080 | 15.770 | 7.770 | 49.874 | 8.361 | | | | | | | | | | | |
| | 081* | | | | | | | | | | | | | | | |
| Small unmetered loads | 135 | | | 40.307 | 12.247 | | | | | | | | | | | |

*This is the XMC version of the base tariff (XMC tariffs exclude metering capital charges - see page 8 for further information).

2019/20 Network Use of System charges (excluding GST): High Voltage Commercial

| Tariff component | Tariff code | Fixed charge | Energy consumption | | | Peak maximum demand | Capacity |
|---|-------------|--------------------------|---|---------|----------|---|---|
| | | | Business | Evening | Off-peak | | |
| Charging parameter | | Applies to all customers | <ul style="list-style-type: none"> Business Times: 7am – 5pm weekdays; Evening Times: 5pm – 10pm weekdays; Off-Peak Times: All other times | | | Based on maximum demand during the peak time, for each billing period | Based on maximum demand during the previous 13 months |
| Unit | | \$/day | c/kWh | c/kWh | c/kWh | c/kVA/day | c/kVA/day |
| Tariffs for HV Commercial Tariff Class | | | | | | | |
| HV TOU Demand | 111 | 20.357 | 5.718 | 3.248 | 1.891 | 15.490 | 15.490 |
| HV TOU Demand Network – Customer LV | 121 | 20.357 | 5.125 | 3.032 | 1.825 | 15.490 | 15.490 |
| HV TOU Demand Network – Customer LV & HV | 122 | 20.357 | 5.125 | 3.031 | 1.825 | 13.922 | 13.922 |

XMC Tariffs

XMC network tariffs exclude metering capital charges. The XMC network tariffs are applied to connections that have paid for their meter up-front to Evoenergy, or have alternative arrangements with their Metering Coordinator for their metering assets. Evoenergy will transition customers from XMC tariffs to non-XMC tariffs when the metering asset base expires. The application of the charges is summarised in the table below.

| Type of customer | Pays Evoenergy ongoing metering capital charge | Paid Evoenergy upfront metering capital charge | Metering capital charge excluded from tariff * | Pays Evoenergy ongoing metering non-capital charge |
|---|--|--|--|--|
| <ul style="list-style-type: none"> Meter installed before 1/7/15 Evoenergy continues to provide metering services | Yes | No | No | Yes |
| <ul style="list-style-type: none"> Meter installed before 1/7/15 Customer requested new meter (e.g., for PV system) Evoenergy installed new meter (before 1/12/17) Evoenergy continues to provide metering services | Yes | Yes | No | Yes |
| <ul style="list-style-type: none"> Meter installed before 1/7/15 Customer requested new meter (e.g., for PV system) Evoenergy installed new meter (before 1/12/17) Customer switches to another metering provider after 1/12/17 | Yes | Yes | No | No |
| <ul style="list-style-type: none"> New meter (not a replacement) installed between 1/7/15 and 1/12/17 Evoenergy continues to provide metering services | No | Yes | Yes | Yes |
| <ul style="list-style-type: none"> Meter is replaced (in accordance with law) between 1/7/15 and 1/12/17 Evoenergy continues to provide metering services | Yes | No | No | Yes |
| <ul style="list-style-type: none"> Meter installed before 1/7/15 Meter is replaced (in accordance with law) after 1/12/17 by Metering Coordinator Evoenergy does not provide metering services after meter is replaced | Yes | No | No | No |
| <ul style="list-style-type: none"> New connection between 1/7/15 and 1/12/17 Meter is replaced (in accordance with the law) after 1/12/17 by Metering Coordinator (not Evoenergy) Evoenergy does not provide metering services after meter is replaced | No | Yes | Yes | No |
| <ul style="list-style-type: none"> New connection from 1/12/17 Evoenergy does not install the new meter Evoenergy does not provide metering services | No | No | Yes | No |

*Customers with metering capital excluded from their tariff are on XMC tariffs.

Charges

Network access charges

Network access charges shall be applied per connection point (unless otherwise specified) and applied daily. The network access charge excludes non-capital metering charges.

Energy consumption charges

Energy consumption charges shall be applied to each unit of electricity consumed. The cents per kilowatt hour (c/kWh) rate may vary with the level of consumption (with higher rates applying above certain thresholds) or with the time-of-use (with lower rates applying outside of peak periods).

Maximum demand charges

Maximum demand charges shall be applied per connection point (unless otherwise specified) and calculated on the basis of a daily rate for the maximum demand in a billing period. The maximum demand is the highest demand calculated coincident over a 30-minute clocked interval (starting on the full or half hour) during the billing period.

For tariff codes 025 and 026 ([Residential kW Demand](#) tariff), the maximum demand charge is based on the customer's highest demand (measured in kW) calculated over a 30-minute clocked interval during the specified peak time (i.e. 5:00pm¹, 5:30pm, 6:00pm, 6:30pm, 7:00pm, 7:30pm and 8:00pm) within the billing period. For tariff codes 106 and 107 ([LV kW Demand](#) tariff), the maximum demand charge is based on the customer's highest demand calculated over a 30-minute clocked interval during the specified business times (i.e. 7:00am, 7:30am, 8:00am, 8:30am, etc. up to 5:00pm), within the billing period.

Capacity charges

Capacity charges shall be applied per connection point (unless otherwise specified) and calculated on the same basis as maximum demand charges (in c/kVA/day). The maximum demand is the highest demand recorded over a 30-minute clocked interval during the previous 13 months inclusive of the current billing month.

Application of rates

Residential

The network residential tariff applicable to each installation shall be in accordance with the following classification of premises, places and purposes.

The tariffs offered to residential customers shall be applicable to installations at private dwellings (excluding serviced apartments), but including the following:

- living quarters for members and staff of religious orders;
- living quarters on farms;
- charitable homes;
- retirement villages;

¹ In this case, the first period starts at 17:00:01 and ends at 17:30:00 AEST.

- residential sections of nursing homes and hospitals;
- residential sections of boarding schools and educational institutions;
- churches, buildings or premises which are used principally for public worship; and
- approved caravan sites.

Serviced apartments are premises which from time to time are available for hire for accommodation for periods that may be less than one month and where services available to the apartments include the provision and laundering of bed linen.

In respect of multiple dwellings of three or more dwelling units, the tariffs offered to residential customers will be applicable only where each dwelling unit is separately metered and the account is in the name of the occupant.

The [Residential kW Demand](#) tariff is available only to customers with a type 4 meter. This charge became available to customers with type 4 meters from 1 December 2017.

The [Residential TOU](#) tariff is available only to customers with a meter able to be read as a TOU meter and recharge facilities for electric vehicles on residential premises. Consumers on this tariff with a meter with two elements providing separate TOU consumption data from each element may have the TOU charges applied separately to each register.

The [Residential with Heat Pump](#) tariff is available only to residential customers who have installed a fixed operational electric appliance which incorporates a mechanical refrigeration unit and a fan or fans, arranged so that the evaporator and the condenser can be switched to heat or cool air blown through the appliance (heat pump). This charge, and the [Residential Basic](#) and [Residential 5000](#) tariffs are obsolete for customers connected after 30 November 2017.

Residential customers are only eligible to switch to an alternative residential tariff once in a 12 month period.

Off-peak network charges are available only to customers utilising a controlled load element [Residential Basic](#), [Residential TOU](#), [Residential kW Demand](#), [General](#) or [LV kW Demand](#).

The [Off-Peak \(1\) Night](#) tariff shall provide operation for a minimum of six hours and a maximum of eight hours within any one day, between 2200 hours (10.00pm) and 0700 hours (7.00am).

This off-peak charge is applicable to the following:

- recharging electric vehicles;
- compressing natural gas for compressed natural gas (CNG) vehicles;
- water heating storage units where electricity is used to supplement other forms of energy (for example, solar hot water); and
- permanent heat (or cold) storage installations of a design and rating acceptable to Evoenergy, which absorb their major energy during restricted times, but which may be boosted at the principal charge at other times.

The [Off-Peak \(3\) Day & Night](#) tariff shall provide operation for a total of 13 hours in any one day. The said 13 hours shall be comprised of eight hours between 2200 hours (10.00pm) and 0700 hours (7.00am) and five hours between 0900 hours (9.00am) and 1700 hours (5.00pm). The off-peak charges are applicable to permanent heat (or cold) storage installations of a design and rating acceptable to Evoenergy, which absorb their major energy during restricted times, but which may be boosted at the principal charge at other times.

The [Off Peak \(3\) Day & Night](#) tariff is applicable to the following;

- water heating storage units for which a test certificate has been issued indicating compliance with Australian Standard 1056 and having lower or upper and lower elements but with any upper element connected to the principal charge;
- water heating storage units where electricity is used to supplement other forms of energy (for example, solar hot water);
- storage space heating or cooling including under-floor, concrete-slab heating systems; and
- swimming or spa pool heating, and associated auxiliaries, but not to spa baths.

Evoenergy will nominate the time settings for Off Peak 1 & 3 tariffs, and have supplied these to the Metering Coordinators. The Off Peak (1) Night tariff is available to customers on the Residential Basic, Residential TOU, Residential kW Demand, General or LV kW Demand tariffs. The Off Peak (3) Day & Night tariff is available to customers on the Residential Basic, Residential TOU, and Residential kW Demand tariffs.

Low Voltage (LV) Commercial

The tariffs offered to LV commercial customers shall be applicable to the following:

- installations on farms which are not living quarters and have loads exceeding five kW (as defined above);
- nursing homes and hospitals, excluding residential sections;
- boarding schools and educational institutions, excluding residential sections;
- motels, hotels, serviced apartments and any form of accommodation used to house temporary residents for periods of less than one month at caravan parks or other temporary accommodation sites;
- shops, offices, warehouses, factories, professional rooms; and
- social or sporting club facilities not used for domestic accommodation.

The [General](#) tariff is obsolete to new customers connected after 30 November 2017.

The [LV kW Demand](#) tariff is available only to customers with a type 4 meter. This charge became available to customers with type 4 meters from 1 December 2017.

LV Commercial customers are only eligible to switch to an alternative commercial charge once in a 12 month period.

The [Streetlighting](#) tariff shall be applicable to the night-time lighting of streets and public ways and places.

The [Small Unmetered Loads](#) tariff shall be applicable to eligible installations less than 1,000 Watts, as determined by Evoenergy, including some examples below:

- telephone boxes;
- telecommunication devices; and
- devices approved in accordance with section 6.12 of Evoenergy's Service and Installation Rules.

Streetlighting is excluded from the Small Unmetered Loads tariff. Please refer to the Streetlighting tariff above.

Consumption charges are calculated based on the assessed rating of the load and the charge period, and agreed between Evoenergy and the relevant customer.

High Voltage (HV) Commercial

The [HV TOU Demand](#) tariffs may be available to customers connected at a nominal voltage not less than 11,000 volts, in accordance with Evoenergy's Service and Installation Rules.

Time periods

Residential

- **Max times** are defined as from 0700 hours (7.00am) to 0900 hours (9.00am) and from 1700 hours (5.00pm) to 2000 hours (8.00pm) every day.
- **Mid times** are defined as from 0900 hours (9.00am) to 1700 hours (5.00pm) and from 2000 hours (8.00pm) to 2200 hours (10.00pm) every day.
- **Economy times** are defined as all other times.
- **Peak times** (for Residential kW Demand) are defined as from 1700 hours (5.00pm) to 2000 hours (8.00pm) every day.

Commercial

- **Business times** are defined as from 0700 hours (7.00am) to 1700 hours (5.00pm) on weekdays.
- **Evening times** are defined as from 1700 hours (5.00pm) to 2200 hours (10.00pm) on weekdays.
- **Off-Peak times** are defined as all other times.

Weekdays are Monday to Friday.

No change is made for Daylight Savings Time. All times referred to are in Australian Eastern Standard Time.

Loss factors

AL00 1.0471 for supply at low voltage.

AH00 1.0136 for supply at high voltage.

Renewable energy generation

If a customer has a grid-connected renewable energy generator with a net metering facility and the customer is not receiving the ACT FiT, the following arrangements shall apply to PV installations:

- The customer shall pay the published network charge for energy imported from Evoenergy's network (based upon the customer's meter reading).
- Evoenergy will pay to the customer's retailer an amount equal to Evoenergy's estimated avoided cost of TUOS charges on energy exported into the electricity network (based upon the customer's meter reading).
- The customer shall continue to pay the network access charge.

This arrangement is available only to customers with less than 30 kW installed capacity of renewable generation with a net metering facility able to record energy imported and exported into the electricity network.

The estimated avoided cost of TUOS charges on energy exported into the electricity network is 0.5 cents per kilowatt hour (kWh).

Customers with a grid-connected renewable energy generator which was connected on or before 30 June 2013 may continue with the existing arrangements applicable to that customer.

In all other circumstances where a customer has a grid-connected renewable energy generator with an installed capacity of less than 30 kW, including where the customer is receiving the ACT FiT, the following arrangements shall apply:

- The customer shall pay the published network charge for the gross amount of energy imported from Evoenergy's network.
- Evoenergy shall not charge the customer for the use of the network for the energy exported.
- The customer shall continue to pay the network access charge.

"Energy exported" means energy generated by a PV system that results in energy flowing from the customer's premises into the electricity network.

The following are the payments (negative charges) under Evoenergy's Renewable Energy Generation arrangements together with tariff codes applied to those payments.

These payments are made to your retailer.

| Code | Description | GST exclusive rate | GST inclusive rate |
|-------------|---|--------------------------|-----------------------------------|
| GENR | Gross connected renewable energy generation (see explanation above) | As per applicable tariff | |
| 1999 | Net connected renewable energy generation (see explanation above) | -0.500c per kWh | -0.550c per kWh (when applicable) |

Metering charges

Charges for metering capital costs are shown below in Codes MP7 to MP10 and are included in the use of network charges, where applicable. Additional charges for the provision of metering, meter reading and data forwarding also apply. Evoenergy will provide ACT metering services for customers using manually-read interval meters (MRIM or Type 5), accumulation and TOU meters (BASIC or Type 6) and un-metered connections (UMCP or Type 7). The non-capital charges for those services are listed below in Codes MP1 to MP6.

Metering non-capital charges

| Code | Description | Unit | GST exclusive price | GST inclusive price |
|------|--|-----------|---------------------|---------------------|
| MP1 | Quarterly metering non-capital rate | c/day/NMI | 4.44 | 4.88 |
| MP2 | Monthly non-interval metering non-capital rate | c/day/NMI | 7.77 | 8.55 |
| MP3 | Monthly interval metering non-capital rate | c/day/NMI | 7.77 | 8.55 |
| MP4 | Monthly manually-read interval metering non-capital rate | c/day/NMI | 63.00 | 69.30 |
| MP6 | Quarterly manually-read interval metering non-capital rate | c/day/NMI | 17.90 | 19.69 |

Metering capital charges

| Code | Description | Unit | GST exclusive price | GST inclusive price |
|------|---|-----------|---------------------|---------------------|
| MP7 | Quarterly manually-read interval metering capital rate | c/day/NMI | 9.02 | 9.92 |
| MP8 | Monthly non-interval metering capital rate | c/day/NMI | 15.77 | 17.35 |
| MP9 | Monthly multi-register non-interval metering capital rate | c/day/NMI | 15.77 | 17.35 |
| MP10 | Monthly manually-read interval metering capital rate | c/day/NMI | 127.30 | 140.03 |

Schedule of connection charges

The following charges are payable to Evoenergy for or in connection with the use of the electricity system. These charges apply to work on standard residential and similar installations carried out in normal business hours, unless otherwise stated. Charges for work of greater complexity or outside these hours will be determined individually.

After hours charges, where applicable, apply to services performed outside normal business hours. This applies to all services requested after 1400 hours (2:00pm) on working weekdays where the services are to be performed prior to normal business hours on the next working weekday.

Normal business hours: 0800 hours (8:00 am) to 1600 hours (4.00 pm) on working weekdays.

After hours: All other times.

Standard control services connection charges

| Code | Description | Unit | GST exclusive price | GST inclusive price |
|--|---|-----------|---------------------|---------------------|
| Residential Estate Subdivision Services (per block) | | | | |
| 580 | Subdivision Electricity Distribution Network Reticulation - Multi Unit Blocks | per block | \$0.00 | \$0.00 |
| 581 | Subdivision Electricity Distribution Network Reticulation - Category 1 Blocks <= 650m2 | per block | \$1,775.56 | \$1,953.12 |
| 582 | Subdivision Electricity Distribution Network Reticulation - Category 1 Blocks 650 - 1100m2 with average linear frontage of 22-25 metres | per block | \$2,326.26 | \$2,558.89 |
| Upstream augmentation (per kVA of capacity) | | | | |
| 585 | HV Feeder | \$/kVA | \$38.46 | \$42.31 |
| 586 | Distribution substation | \$/kVA | \$22.27 | \$24.50 |

2019/20 prices are calculated by applying CPI to 2018/19 values consistent with the AER's 2019-24 Evoenergy electricity distribution final decision model for ancillary charges.

Fee-based ancillary service charges, 2019/20

| Code | Description | Unit | Price (excl. GST) | Price (incl. GST) |
|---|--|--|----------------------|----------------------|
| Premise Re-energisation – Existing Network Connection* | | | | |
| 501 | Re-energise premise – Business Hours | per visit | \$78.37 | \$86.21 |
| 502 | Re-energise premise – After Hours | per visit | \$97.85 | \$107.64 |
| Premise De-energisation – Existing Network Connection | | | | |
| 503 | De-energise premise – Business Hours | per visit | \$78.37 | \$86.21 |
| 505 | De-energise premise for debt non-payment | per visit | \$156.75 | \$172.43 |
| Meter investigations | | | | |
| 504 | Meter Test (Whole Current) – Business Hours | per test | \$313.50 | \$344.85 |
| 510 | Meter Test (CT/VT) – Business Hours | per test | \$470.38 | \$517.42 |
| Special meter services | | | | |
| 506 | Special meter read | per read | \$33.91 | \$37.30 |
| Power of Choice services | | | | |
| 515 | Move, remove, inspect or reconfigure meter | per movement, inspection or re-configure | \$156.75 | \$172.43 |
| 516 | Establish supply | per establishment | \$117.56 | \$129.32 |
| 517 | Faults investigation (meter malfunction) | per investigation | \$117.56 | \$129.32 |
| 518 | Faults investigation (meter bypassed) | per investigation | \$156.75 | \$172.43 |
| 519 | Faults investigation (customer's side of network boundary) | per investigation | \$78.37 | \$86.21 |
| Temporary Network Connections | | | | |
| 520 | Temporary Builders' Supply – Overhead (Business Hours) | per installation | \$509.49 | \$560.44 |
| 522 | Temporary Builders' Supply – Underground (Business Hours) | per installation | \$979.73 | \$1,077.70 |
| New Network Connections | | | | |
| 523 | New Underground Service Connection – Greenfield | per installation | \$0.00 | \$0.00 |
| 526 | New Overhead Service Connection – Brownfield (Business Hours) | per installation | \$745.30 | \$819.83 |
| 527 | New Underground Service Connection – Brownfield from Front | per installation | \$1,214.85 | \$1,336.34 |
| 528 | New Underground Service Connection – Brownfield from Rear | per installation | \$1,214.85 | \$1,336.34 |
| Network Connection Alterations and Additions | | | | |
| 541 | Overhead Service Relocation – Single Visit (Business Hours) | per installation | \$626.99 | \$689.69 |
| 542 | Overhead Service Relocation – Two Visits (Business Hours) | per installation | \$1,253.99 | \$1,379.39 |
| 543 | Overhead Service Upgrade – Service Cable Replacement Not Required | per installation | \$626.99 | \$689.69 |
| 544 | Overhead Service Upgrade – Service Cable Replacement Required | per installation | \$666.23 | \$732.85 |
| 545 | Underground Service Upgrade – Service Cable Replacement Not Required | per installation | \$470.25 | \$517.28 |
| 546 | Underground Service Upgrade – Service Cable Replacement Required | per installation | \$1,214.85 | \$1,336.34 |

| Code | Description | Unit | Price (excl. GST) | Price (incl. GST) |
|---|---|------------------|-------------------|-------------------|
| 547 | Underground Service Relocation – Single Visit (Business Hours) | per installation | \$1,214.85 | \$1,336.34 |
| 548 | Install surface mounted point of entry (POE) box | per installation | \$575.39 | \$632.93 |
| 549 | Overhead Service Temporary Disconnect Reconnect same day (Business Hours) | per installation | \$940.49 | \$1,034.54 |
| Temporary De-energisation | | | | |
| 560 | LV temporary network infrastructure de-energisation (Business Hours) | per occurrence | \$626.99 | \$689.69 |
| 561 | HV temporary network infrastructure de-energisation (Business Hours) | per occurrence | \$626.99 | \$689.69 |
| Supply Abolishment / Removal | | | | |
| 562 | Supply Abolishment / Removal – Overhead (Business Hours) | per site visit | \$470.25 | \$517.28 |
| 563 | Supply Abolishment / Removal - Underground (Business Hours) | per site visit | \$1,175.61 | \$1,293.17 |
| Miscellaneous Customer Initiated Services | | | | |
| 564 | Install & Remove Tiger Tails – Establishment (Business Hours) | per installation | \$1,174.82 | \$1,292.30 |
| 565 | Install & Remove Tiger Tails - Per Span (Business Hours) | per installation | \$1,808.37 | \$1,989.21 |
| 566 | Install & Remove Warning Flags – Installation (Business Hours) | per installation | \$1,174.82 | \$1,292.30 |
| 567 | Install & Remove Warning Flags – Per span (Business Hours) | per installation | \$1,565.36 | \$1,721.90 |
| Operational & Maintenance Fees - Export Only Embedded Generation Installations up to 5MW | | | | |
| 568 | Embedded Generation OPEX Fees - Connection Assets | per annum | 2% | 2% |
| 569 | Embedded Generation OPEX Fees - Shared Network Asset | per annum | 2% | 2% |
| Connection Enquiry Processing - Embedded Generation Installations* | | | | |
| 570 | Embedded Generation Connection Enquiry – Class 1 (Commercial) | per installation | \$431.05 | \$474.16 |
| 596 | Embedded Generation Connection Enquiry – Class 2 | per installation | \$538.81 | \$592.69 |
| 597 | Embedded Generation Connection Enquiry – Class 3 | per installation | \$646.57 | \$711.23 |
| 598 | Embedded Generation Connection Enquiry – Class 4 | per installation | \$754.33 | \$829.76 |
| 599 | Embedded Generation Connection Enquiry – Class 5 | per installation | \$862.10 | \$948.31 |
| 600 | Embedded Generation Connection Enquiry – Class 6 | per installation | \$969.86 | \$1,066.85 |
| Network Design & Investigation / Analysis Services - Embedded Generation Installations† | | | | |
| 574 | Embedded Generation Network Technical Study - Class 1 (Commercial) | per installation | \$1,724.19 | \$1,896.61 |
| 575 | Embedded Generation Network Technical Study - Class 2 | per installation | \$3,448.38 | \$3,793.22 |
| 576 | Embedded Generation Network Technical Study - Class 3 | per installation | \$6,896.77 | \$7,586.45 |
| 577 | Embedded Generation Network Technical Study - Class 4 | per installation | \$10,345.15 | \$11,379.67 |
| 578 | Embedded Generation Network Technical Study - Class 5 | per installation | \$13,793.53 | \$15,172.88 |
| 579 | Embedded Generation - Network Technical Study - Class 6 | per installation | \$17,241.92 | \$18,966.11 |
| Contract Administration, Commissioning and Testing - Embedded Generation Installations up to 5MW | | | | |

| Code | Description | Unit | Price (excl. GST) | Price (incl. GST) |
|---|---|-------------------|-------------------|-------------------|
| 669 | Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6 | per establishment | \$3,448.38 | \$3,793.22 |
| Provision of Data for Network Technical Study - Embedded Generation Installations over 5MW | | | | |
| 670 | Embedded Generator Network Technical Study - Embedded Generation over 5MW | per provision | \$17,241.92 | \$18,966.11 |
| Rescheduled Site Visits | | | | |
| 590 | Rescheduled Site Visit – One Person | per site visit | \$156.75 | \$172.43 |
| 591 | Rescheduled Site Visit – Service Team | per site visit | \$674.33 | \$741.76 |
| Trenching charges | | | | |
| 592 | Trenching - first 2 meters | per visit | \$559.78 | \$615.76 |
| 593 | Trenching - subsequent meters | per meter | \$130.18 | \$143.20 |
| Boring charges | | | | |
| 594 | Under footpath | per occurrence | \$1,015.42 | \$1,116.96 |
| 595 | Under driveway | per occurrence | \$1,210.69 | \$1,331.76 |
| Cable Testing | | | | |
| 603 | Spiking/Cable Testing (Business Hours) - Evoenergy network cables only | per test | \$922.29 | \$1,014.52 |
| 604 | Spiking/Cable Testing (After Hours) - Evoenergy network cables only | per test | \$1,186.92 | \$1,305.61 |
| Testing of Substation HV/LV Earthing or Soil Resistivity | | | | |
| 605 | Substation HV/LV Earthing/Soil Resistivity Testing (Business Hours) | per test | \$1,087.68 | \$1,196.45 |
| 606 | Substation HV/LV Earthing/Soil Resistivity Testing (After Hours) | per test | \$1,418.47 | \$1,560.32 |
| Termination of Consumer Mains - up to 50mm² Al or Cu - Note 1 | | | | |
| 607 | 1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours) | per termination | \$1,279.38 | \$1,407.32 |
| 608 | 1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours) | per termination | \$1,610.16 | \$1,771.18 |
| Termination of Consumer Mains - Above 50mm² Cu or Al - Note 1 | | | | |
| 609 | 1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours) | per termination | \$1,610.16 | \$1,771.18 |
| 610 | 1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours) | per termination | \$2,073.27 | \$2,280.60 |
| 611 | 2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (Business Hours) | per termination | \$1,940.95 | \$2,135.05 |
| 612 | 2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (After Hours) | per termination | \$2,536.37 | \$2,790.01 |
| 613 | 3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (Business Hours) | per termination | \$2,271.74 | \$2,498.91 |
| 614 | 3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (After Hours) | per termination | \$2,999.47 | \$3,299.42 |
| 615 | 4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (Business Hours) | per termination | \$2,437.13 | \$2,680.84 |
| 616 | 4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (After Hours) | per termination | \$3,231.02 | \$3,554.12 |
| LV Underground Network Disconnection (permanent disconnection of existing network) | | | | |

| Code | Description | Unit | Price (excl. GST) | Price (incl. GST) |
|---|--|---|-------------------|-------------------|
| 617 | Including Capping/Abandoning - Underground (Business Hours) | per disconnection or per visit | \$1,775.56 | \$1,953.12 |
| 618 | Including Capping/Abandoning - Underground (After Hours) | per disconnection or per visit | \$2,304.82 | \$2,535.30 |
| Consumer Mains Disconnection at Evoenergy Network Asset such as Point of Entry/Substation | | | | |
| 619 | Temporary or Permanent Consumer Mains as a Separate Request (Business Hours) | per disconnection or per visit | \$1,775.56 | \$1,953.12 |
| 620 | Temporary or Permanent Consumer Mains as a Separate Request (After Hours) | per disconnection or per visit | \$2,304.82 | \$2,535.30 |
| Substation Supervised Access | | | | |
| 621 | 1- 4 (Business Hours) | per visit per substation | \$1,122.78 | \$1,235.06 |
| 622 | 1- 4 (After Hours) | per visit per substation | \$1,453.57 | \$1,598.93 |
| 623 | 4- 8 (Business Hours) | per visit per substation | \$1,784.36 | \$1,962.80 |
| 624 | 4- 8 (After Hours) | per visit per substation | \$2,379.78 | \$2,617.76 |
| Temporary De-energisation/Isolation of Overhead LV Network | | | | |
| 625 | Business Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$1,415.97 | \$1,557.57 |
| 626 | After Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$1,812.92 | \$1,994.21 |
| Temporary De-energisation/Isolation of Overhead HV Network - Note 2 | | | | |
| 627 | Business Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$2,550.39 | \$2,805.43 |
| 628 | After Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$3,211.97 | \$3,533.17 |
| Temporary De-energisation/Isolation of Underground/Overhead SLCC supply - Note 3 | | | | |
| 629 | Business Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$626.60 | \$689.26 |
| 630 | After Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$758.92 | \$834.81 |
| Temporary De-energisation/Isolation of Underground HV Or LV Network - Note 3 | | | | |
| 631 | Business Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$1,250.58 | \$1,375.64 |
| 632 | After Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$1,581.37 | \$1,739.51 |
| Temporary De-energisation/Isolation of Underground HV Network - If HV Cable Insulation Test Required (Isolation for more than 7 days) - Note 4 | | | | |
| 633 | Business Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$1,746.76 | \$1,921.44 |
| 634 | After Hours Work - Per isolation or de-energisation and re-energisation on a same day | per day | \$2,276.02 | \$2,503.62 |
| Temporary Pole Support Work - Using Lifter/Borer - Note 5 | | | | |
| 635 | Business Hours Work | Per pole support per day as well as per visit | \$3,608.94 | \$3,969.83 |

| Code | Description | Unit | Price (excl. GST) | Price (incl. GST) |
|---|--|--|-------------------|-------------------|
| 636 | After Hours Work | Per pole support per day as well as per visit | \$4,208.87 | \$4,629.76 |
| Temporary Pole Support Work - Using Concrete Blocks - Note 5 | | | | |
| 637 | Business Hours Work | per Pole per Installation as well as per visit | \$2,771.26 | \$3,048.39 |
| 638 | After Hours Work | per Pole per Installation as well as per visit | \$3,172.72 | \$3,489.99 |
| Pole Stay Replacement | | | | |
| 639 | With Standard Stay -Business Hours | per pole stay | \$4,012.80 | \$4,414.08 |
| 640 | With Standard Stay -After Hours | per pole stay | \$4,941.43 | \$5,435.57 |
| 641 | With Side Walk Stay -Business Hours | per pole stay | \$4,729.25 | \$5,202.18 |
| 642 | With Side Walk Stay -After Hours | per pole stay | \$5,671.06 | \$6,238.17 |
| LVABC Replacement | | | | |
| 643 | 1 Span- Business Hours | per installation | \$9,301.19 | \$10,231.31 |
| 644 | 1 Span - After Hours | per installation | \$11,947.50 | \$13,142.25 |
| 645 | 2 Span- Business Hours | per installation | \$13,844.33 | \$15,228.76 |
| 646 | 2 Span - After Hours | per installation | \$17,615.31 | \$19,376.84 |
| 647 | 3 Span- Business Hours | per installation | \$18,261.47 | \$20,087.62 |
| 648 | 3 Span - After Hours | per installation | \$23,090.97 | \$25,400.07 |
| 649 | Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - Business Hours | per installation | \$1,245.78 | \$1,370.36 |
| 650 | Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - After Hours | per installation | \$1,572.05 | \$1,729.26 |
| 651 | Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- Business Hours | per installation | \$1,432.57 | \$1,575.83 |
| 652 | Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- After Hours | per installation | \$1,758.84 | \$1,934.72 |
| 653 | Installation of LV termination cross- arm for LVABC Replacement Work - Business Hours | per installation | \$1,449.21 | \$1,594.13 |
| 654 | Installation of LV termination cross- arm for LVABC Replacement Work - After Hours | per installation | \$1,813.08 | \$1,994.39 |
| 655 | Installation of LV double strain cross -arm for LVABC Replacement Work - Business Hours | per installation | \$1,662.30 | \$1,828.53 |
| 656 | Installation of LV double strain cross -arm for LVABC Replacement Work - After Hours | per installation | \$2,220.12 | \$2,442.13 |
| 657 | 1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours | per installation | \$763.70 | \$840.07 |
| 658 | 1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours | per installation | \$829.86 | \$912.85 |
| 659 | 1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours | per installation | \$873.65 | \$961.02 |
| 660 | 1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours | per installation | \$939.80 | \$1,033.78 |
| 661 | 1 Way 1250A Jean Muller Installation for consumer mains termination work - Business Hours | per installation | \$4,098.13 | \$4,507.94 |

| Code | Description | Unit | Price (excl. GST) | Price (incl. GST) |
|------|--|------------------|-------------------|-------------------|
| 662 | 1 Way 1250A Jean Muller Installation for consumer mains termination work - After Hours | per installation | \$4,197.37 | \$4,617.11 |
| 663 | 1 Way Weber POE Kit Installation for consumer mains termination work- Business Hours | per installation | \$2,493.45 | \$2,742.80 |
| 664 | 1 Way Weber POE Kit Installation for consumer mains termination work- After Hours | per installation | \$2,559.61 | \$2,815.57 |
| 665 | 3 Way Weber POE Kit Installation for consumer mains termination work - Business Hours | per installation | \$3,253.57 | \$3,578.93 |
| 666 | 3 Way Weber POE Kit Installation for consumer mains termination work - After Hours | per installation | \$3,319.73 | \$3,651.70 |
| 667 | Holec Fuse Kit Installation for Termination of Consumer Mains - Business Hours | per installation | \$290.41 | \$319.45 |
| 668 | Holec Fuse Kit Installation for Termination of Consumer Mains - After Hours | per installation | \$356.57 | \$392.23 |

* These charges also apply where Evoenergy responds to a customer initiated call out and determines that the premise is energised at the connection point.

1. Includes termination of temporary supply consumer mains. Crimp Lugs to be supplied by Customer/Applicant. Charges include disconnection of existing temporary consumer mains if present.
2. Includes establishment of temporary earthing to overhead network and includes plant as required.
3. Excludes the type of work done by supply and installation officer. Excludes streetlight controller isolation work by Connection and Installation (C&I) Officer or Services and Installation (S&I) Officer.
4. Includes insulation testing of isolated HV cable prior re-energisation.
5. Includes plant operator as required however temporary network isolation charges to apply separately.

ACT Government's Electricity Feed-in Renewable Energy Generation (FiT) scheme

The following are the payments (negative charges) under the ACT Government Electricity Feed-in (Renewable Energy) Act 2008 together with the tariff codes applied to those payments. These rates apply from 1 July 2019.

These payments are made to your retailer.

| Code | Description | GST exclusive rate | GST inclusive rate |
|------------|---|--------------------|--------------------|
| 201 | Feed-in scheme 10 2009-2029 (obsolete) | | |
| | • The Feed-in scheme network rate for renewable energy generators up to 10kW to start 1 March 2009 and end 2029 will be all renewable energy generated | -40.550c per kWh | -44.605c per kWh |
| 301 | Feed-in scheme 30 2009-2030 (obsolete) | | |
| | • The Feed-in scheme network rate from 10kW up to 30kW to start 1 March 2009 and end 2029 will be all renewable energy generated | -30.540c per kWh | -33.594c per kWh |
| 302 | Feed-in scheme 30 2010-2030 (obsolete) | | |
| | • The Feed-in scheme network rate for renewable energy generators up to 30kW to start 1 July 2010 and end 2030 will be all renewable energy generated | -36.200c per kWh | -39.820c per kWh |
| 303 | Feed-in scheme 30 2011-2031 (obsolete) | | |
| | • The Feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% to start 1 July 2011 and end 2031 will be all renewable energy generated | -24.77c per kWh | -27.247c per kWh |
| 304 | Feed-in scheme 30 2011-2031 (obsolete) | | |
| | • The Feed-in scheme network rate for renewable energy generators greater than 30kW to start 1 July 2011 and end 2031 will be all renewable energy generated | -20.660c per kWh | -22.726c per kWh |
| 401 | General Network with Feed-in tariff code 201 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the General Network charge with Feed-in scheme network rate for renewable energy generators up to 10kW will be: | | |
| | • a network access charge per day | 65.339c | 71.8729c |
| | • energy consumption for the first 330kWh per day (pro-rata over billing period) | 12.039c per kWh | 13.2429c per kWh |
| | • energy consumption above 330kWh per day | 15.639c per kWh | 17.2029c per kWh |
| | • all renewable energy generated | -40.550c per kWh | -44.605c per kWh |
| 402 | General Network with Feed-in tariff code 302 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the General Network charge with Feed-in scheme network rate for renewable energy generators up to 30kW will be: | | |
| | • a network access charge per day | 65.339c | 71.8729c |
| | • energy consumption for the first 330kWh per day (pro-rata over billing period) | 12.039c per kWh | 13.2429c per kWh |
| | • energy consumption above 330kWh per day | 15.639c per kWh | 17.2029c per kWh |

| Code | Description | GST exclusive rate | GST inclusive rate |
|------------|---|--------------------|--------------------|
| | • all renewable energy generated | -36.20c per kWh | -39.820c per kWh |
| 601 | Residential Network with Feed-in tariff code 201 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the Residential Basic charge with Feed-in scheme network rate for renewable energy generators up to 30kW will be: | | |
| | • a network access charge per day | 36.125c | 39.7375c |
| | • all energy consumption | 7.894c per kWh | 8.8634c per kWh |
| | • all renewable energy generated | -40.550c per kWh | -44.605c per kWh |
| 602 | Residential Network with Feed-in tariff code 302 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the Residential Basic charge with Feed-in scheme network rate for renewable energy generators up to 30kW will be: | | |
| | • a network access charge per day | 36.125c | 39.7375c |
| | • all energy consumption | 7.894c per kWh | 8.8634c per kWh |
| | • all renewable energy generated | -36.200c per kWh | -39.820c per kWh |
| 702 | Residential TOU Network with Feed-in tariff code 302 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the Residential TOU charge with Feed-in scheme network rate for renewable energy generators up to 30kW will be: | | |
| | • a network access charge per day | 36.125c | 39.7375c |
| | • for energy consumption at max times (as defined) | 14.131c per kWh | 15.5441c per kWh |
| | • for energy consumption at mid times (as defined) | 6.438c per kWh | 7.0818c per kWh |
| | • for energy consumption at economy times (as defined) | 3.154c per kWh | 3.4694c per kWh |
| | • all renewable energy generated | -36.200c per kWh | -39.820c per kWh |
| 901 | General TOU Network with Feed-in tariff code 201 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the General TOU Network charge with Feed-in scheme network rate for renewable energy generators up to 10kW will be: | | |
| | • a network access charge per day | 65.339c | 71.8729c |
| | • for energy consumption at business times (as defined) | 18.975c per kWh | 20.8725c per kWh |
| | • for energy consumption at evening times (as defined) | 8.603c per kWh | 9.4633c per kWh |
| | • for energy consumption at off-peak times (as defined) | 3.890c per kWh | 4.2790c per kWh |
| | • all renewable energy generated | -40.550c per kWh | -44.605c per kWh |
| 902 | General TOU Network with Feed-in tariff code 302 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the General TOU Network charge with Feed-in scheme network rate for renewable energy generators up to 30kW will be: | | |
| | • a network access charge per day | 65.339c | 71.8729c |
| | • for energy consumption at business times (as defined) | 18.975c per kWh | 20.8725c per kWh |
| | • for energy consumption at evening times (as defined) | 8.603c per kWh | 9.4633c per kWh |
| | • for energy consumption at off-peak times (as defined) | 3.890c per kWh | 4.2790c per kWh |
| | • all renewable energy generated | -36.200c per kWh | -39.820c per kWh |
| 903 | General TOU Network with Feed-in tariff code 304 (obsolete) | | |

| Code | Description | GST exclusive rate | GST inclusive rate |
|-------------|--|--------------------|--------------------|
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the General TOU Network charge with Feed-in scheme network rate for renewable energy generators greater than 30kW will be: | | |
| | • a network access charge per day | 65.339c | 71.8729c |
| | • for energy consumption at business times (as defined) | 18.975c per kWh | 20.8725c per kWh |
| | • for energy consumption at evening times (as defined) | 8.603c per kWh | 9.4633c per kWh |
| | • for energy consumption at off-peak times (as defined) | 3.890c per kWh | 4.2790c per kWh |
| | • all renewable energy generated | -20.66c per kWh | -22.726c per kWh |
| 1001 | LV TOU kVA Demand Network with Feed-in tariff code 201 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the LV TOU Demand Network charge with Feed-in scheme network rate for renewable energy generators up to 10kW will be: | | |
| | • a network access charge per connection point per day | 182.995c | 201.2945c |
| | • for maximum demand in a billing period, a charge per day | 45.046c per kVA | 49.5506c per kWh |
| | • for energy consumption at business times (as defined) | 7.164c per kWh | 7.8804c per kWh |
| | • for energy consumption at evening times (as defined) | 3.954c per kWh | 4.3494c per kWh |
| | • for energy consumption at off-peak times (as defined) | 2.152c per kWh | 2.3672c per kWh |
| | • all renewable energy generated | -40.550c per kWh | -44.605c per kWh |
| 1002 | LV TOU kVA Demand Network with Feed-in tariff code 301 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the LV TOU Demand Network charge with Feed-in scheme network rate for renewable energy generators from 10kW up to 30kW will be: | | |
| | • a network access charge per connection point per day | 182.995c | 201.2945c |
| | • for maximum demand in a billing period, a charge per day | 45.046c per kVA | 49.5506c per kWh |
| | • for energy consumption at business times (as defined) | 7.164c per kWh | 7.8804c per kWh |
| | • for energy consumption at evening times (as defined) | 3.954c per kWh | 4.3494c per kWh |
| | • for energy consumption at off-peak times (as defined) | 2.152c per kWh | 2.3672c per kWh |
| | • all renewable energy generated | -30.54c per kWh | -33.594c per kWh |
| 1004 | LV TOU kVA Demand Network with Feed-in tariff code 303 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the LV TOU Demand Network charge with Feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% will be up to 30kW will be: | | |
| | • a network access charge per connection point per day | 182.995c | 201.2945c |
| | • for maximum demand in a billing period, a charge per day | 45.046c per kVA | 49.5506c per kWh |
| | • for energy consumption at business times (as defined) | 7.164c per kWh | 7.8804c per kWh |
| | • for energy consumption at evening times (as defined) | 3.954c per kWh | 4.3494c per kWh |
| | • for energy consumption at off-peak times (as defined) | 2.152c per kWh | 2.3672c per kWh |
| | • all renewable energy generated | -24.77c per kWh | -27.247c per kWh |
| 1005 | LV TOU kVA Demand Network with Feed-in tariff code 304 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the LV TOU Demand Network charge with Feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% will be up to 30kW will be: | | |

| Code | Description | GST exclusive rate | GST inclusive rate |
|-------------|---|--------------------|--------------------|
| | • a network access charge per connection point per day | 182.995c | 201.2945c |
| | • for maximum demand in a billing period, a charge per day | 45.046c per kVA | 49.5506c per kWh |
| | • for energy consumption at business times (as defined) | 7.164c per kWh | 7.8804c per kWh |
| | • for energy consumption at evening times (as defined) | 3.954c per kWh | 4.3494c per kWh |
| | • for energy consumption at off-peak times (as defined) | 2.152c per kWh | 2.3672c per kWh |
| | • all renewable energy generated | -20.66c per kWh | -22.726c per kWh |
| 1006 | LV TOU kVA Demand Network with Feed-in tariff code 302 (obsolete) | | |
| | (for customers with interval gross metering, refer to application of rates calculation methodology) the LV TOU Demand Network charge with Feed-in scheme network rate for renewable energy generators up to 30kW will be: | | |
| | • a network access charge per connection point per day | 182.995c | 201.2945c |
| | • for maximum demand in a billing period, a charge per day | 45.046c per kVA | 49.5506c per kWh |
| | • for energy consumption at business times (as defined) | 7.164c per kWh | 7.8804c per kWh |
| | • for energy consumption at evening times (as defined) | 3.954c per kWh | 4.3494c per kWh |
| | • for energy consumption at off-peak times (as defined) | 2.152c per kWh | 2.3672c per kWh |
| | • all renewable energy generated | -36.200c per kWh | -39.820c per kWh |

Note: These charges exclude metering non-capital charges.

Application of FiT rates

ACT Government's Electricity Feed-in Renewable Energy Generation scheme (FiT scheme)

Where a retailer has paid an occupier of a premises in accordance with subsection 6(3) of the *Electricity Feed-in (Renewable Energy Premium) Act 2008*, Evoenergy will reimburse the retailer in accordance with subsection 6(2) of that Act. Evoenergy's Network Use of System (NUOS) invoices for retailers will show the reimbursement as a negative amount in the charges.

Retailers are to apply to Evoenergy for a network tariff code if a relevant network tariff code is not listed above.

For more information, please refer to Evoenergy's Statement of Tariff Classes and Tariffs.