evoenergy

Schedule of electricity network charges 2023/24

Approved by the Australian Energy Regulator on 10 May 2023

For information only – not to be used for retail pricing. Please refer to Evoenergy's Final Schedule of Electricity Network Charges 2023/24.

Contents

Glossary

Term	Definition
ACT	Australian Capital Territory
Al	Aluminium
AER	Australian Energy Regulator
AEST	Australian Eastern Standard Time
c	cents
C&I	Connection and Installation
CPI	Consumer Price Index
CT	Current Transformer
Cu	copper
FiT	Feed-in Tariff
GST	Goods and Services Tax
HV	High Voltage
kVA	kilovolt-Amperes
kW	kilowatt
kWh	kilowatt hour
LFiT	Large-scale Feed-in Tariff
LV	Low Voltage
LVABC	Low Voltage Aluminium Bundled Conductors
m	metre
mm	millimetre
MRIM	manually-read interval meters
MW	megawatt
NMI	National Metering Identifier
NUOS	Network Use of System
POE	Point Of Entry
S&I	Services and Installation
SLCC	Streetlight Control Cubicle
TOU	Time Of Use
TUOS	Transmission Use of System
VT	Voltage Transformer
XMC	Excludes Metering Charge

Introduction

Unlike in previous years, Evoenergy's 2023/24 regulated electricity network prices approved by the Australian Energy Regulator (AER) do not include any amounts for the Australian Capital Territory (ACT) Government's Large-scale Feed-in Tariff (LFiT) scheme. This scheme is returning $68.45 million in rebates to customers in 2023/24 ('the LFiT rebate'),[1] which will occur separately to the AER's approval of network charges.

The LFiT rebate has been applied as a negative adjustment to the AER's approved charges for 2023/24 and is equivalent to a price reduction of 2.27 cents per kilowatt-hour (kWh) excluding Goods and Services Tax (GST), on average, across Evoenergy's tariffs. Where possible, the LFiT rebate has been applied to the consumption charges in Evoenergy's tariffs.[2]

To meet its requirements under the National Electricity Rules and to provide transparency to stakeholders, Evoenergy has published two schedules of network charges for 2023/24:

1. a schedule of charges with Evoenergy's final network prices for 2023/24, inclusive of the LFiT rebate; and
2. a schedule of charges reflecting the AER's approved network charges for 2023/24, which is provided for information only (**this document**).

Stakeholders should consult Evoenergy's *Final schedule of charges 2023/24* for information on the prices that Evoenergy will charge from 1 July 2023 and a description of Evoenergy's tariffs in determining retail prices.

This document contains the AER's approved network charges, which differ from the final prices charged by Evoenergy in 2023/24. This document is provided for information only and should not be used for pricing purposes.

[1] The return of funds is pursuant to the *Electricity Feed-in (Large-scale Renewable Energy Generation) Act 2011*, and the *Electricity Feed-in (Large-scale Renewable Energy Generation) (Reasonable Costs of FiT Support Payments*) *Determination 2023*.

[2] In some cases, it is not possible to apply the full price reduction to consumption charges (for example, where this would lead to negative prices or a distortion of price signals). In these cases, some of the price reduction has been applied to maximum demand and/or capacity charges.

Network Use of System (NUOS) charges

2023/24 Network Use of System charges (excluding GST): Residential

Tariff component	Tariff code	Metering		Fixed charge	Energy consumption						Peak maximum demand			
		Capital	Non-capital			Less than threshold	Greater than threshold	Max	Mid	Economy	Winter	Spring	Summer	Autumn
Charging parameter		Applies to customers who have not paid upfront for type 5 or 6 meter	Applies to all customers with a type 5 or 6 meter	Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges		• *Max* : 7am – 9am and 5pm – 8pm every day; • *Mid*: 9am – 5pm and 8pm – 10pm every day; • *Economy*: All other times			Based on maximum demand during the residential peak times, for each billing period Peak: 5pm – 8pm every day			
Unit		c/day	c/day	c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day			
Tariffs for Residential Tariff Class														
Residential Basic	**010**	10.340	5.080	29.111	6.446									
	011*													
Residential TOU	**015**	10.340	5.080	29.111				12.600	4.717	2.311				
	016*													
Residential 5000	**020**	10.340	5.080	52.616		5.011	6.445							
	021													
Residential with Heat Pump	**030**	10.340	5.080	99.950		3.392	6.446							
	031*													
Residential kW Demand	**025**	10.340		29.111	2.340						13.456	13.456	13.456	13.456
	026*													
Off-peak (1) Night	**060****									1.707				
Off-peak (3) Day & Night	**070****									2.206				

*This is the XMC version of the base tariff (XMC tariffs exclude metering capital charges - see page 10 for further information).

** For allowable times that apply to these tariffs, see page 13.

For Information Only – Not to be Used for Retail Pricing

2023/24 Network Use of System charges (excluding GST): Low Voltage Commercial

Tariff component	Tariff code	Metering		Fixed charge	Energy consumption						Peak maximum demand					Capacity
		Capital	Non-capital			Less than threshold	Greater than threshold	Business	Evening	Off-peak	Winter	Spring	Summer	Autumn		
Charging parameter		Applies to customers who have not paid upfront for type 5 or 6 meter	Applies to all customers with a type 5 or 6 meter	Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges		• *Business Times*: 7am – 5pm weekdays • *Evening Times*: 5pm – 10pm weekdays • *Off-Peak Times*: All other times			Based on maximum demand during the commercial peak times, for each billing period Peak: 7am – 5pm weekdays					Based on maximum demand during the previous 13 months
Unit		c/day	c/day	c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day				c/kVA/day	c/kVA/day
Tariffs for LV Commercial Tariff Class																
General	**040**	18.080	8.900	53.238		10.349	13.443									
	041*															
General TOU	**090**	18.080	8.900	53.238				15.990	7.685	3.475						
	091*															
LV TOU kVA Demand	**101**	145.930	72.110	59.818				6.095	3.363	1.831					34.236	
	104*															
LV TOU Capacity	**103**	145.930	72.110	59.818				6.048	3.338	1.816					15.430	15.430
	105*															
LV kW Demand	**106**	18.080		53.238	4.359						33.361	33.361	33.361	33.361		
	107*															
Streetlighting	**080**	18.080	8.900	53.565	7.077											
	081*															
Small unmetered loads	**135**			43.291	10.957											

*This is the XMC version of the base tariff (XMC tariffs exclude metering capital charges - see page 10 for further information).

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2023/24 Network Use of System charges (excluding GST): High Voltage Commercial

Tariff component	Tariff code	Fixed charge	Energy consumption			Peak maximum demand	Capacity
			Business	Evening	Off-peak		
Charging parameter		Applies to all customers	• B*usiness Times*: 7am – 5pm weekdays; • *Evening Times*: 5pm – 10pm weekdays; • *Off-Peak Times*: All other times			Based on maximum demand during Business times, for each billing period	Based on maximum demand during the previous 13 months
Unit		$/day	c/kWh	c/kWh	c/kWh	c/kVA/day	c/kVA/day
Tariffs for HV Commercial Tariff Class							
HV TOU Demand	**111**	21.865	3.984	2.262	1.318	14.454	14.454
HV TOU Demand Network – Customer LV	**121**	21.865	3.280	1.940	1.166	14.454	14.454
HV TOU Demand Network – Customer LV & HV	**122**	21.865	3.280	1.940	1.166	13.408	13.408

2023/24 Network Use of System charges (excluding GST): Tariff Trials

Residential Battery Tariff Trial

Tariff component	Tariff code	Metering capital*	Fixed charge	Energy consumption				Energy export				Critical Peak Export Rebate	Peak Maximum Demand			
				Max	Mid	Economy	Solar Sponge	Winter	Spring	Summer	Autumn		Winter	Spring	Summer	Autumn
Charging parameter		Applies to customers who have not paid upfront for type 5 or 6 meter	Applies to all customers	Every day: • Max Times: 7am - 9am and 5pm - 8pm; • Mid Times: 9am - 11am, 3pm - 5pm, 8pm - 10pm; • Economy Times: 10pm - 7am; and • Solar Sponge Times: 11am - 3pm				Levied on exports in excess of 3.75 kWh during any one hour period between 11am – 3pm (AEST) every day.				Levied on exports during critical peak events.	Based on maximum demand during the residential peak times, for each billing period Peak: 5pm – 8pm every day			
Unit		c/day	c/day	c/kwh				c/kwh				c/kwh	c/kw/day			
Residential Battery	**027**	10.340	29.111	10.529	6.816	3.354	1.676	1.552	2.367	2.367	1.552	-195.647	15.353	10.246	15.353	10.246
	028*															

* This is the XMC version of the base tariff (XMC tariffs exclude metering capital charges - see page 10 for further information).

2023/24 Network Use of System charges (excluding GST): Tariff Trials

Large Scale Battery Tariff Trial

Tariff component	Tariff code	Net energy	Critical Peak Exports		Maximum demand				Capacity	Avoided / Incurred TUOS
			Charge	Rebate	Winter	Spring	Summer	Autumn		
Charging parameter		Levied on electricity imported minus electricity exported.	Critical peak export charge is based on electricity exported during critical peak events		Based on maximum demand calculated over a 30 minute clocked interval, starting on the full or half hour, during the specified peak demand period. Peak demand periods: • Battery located in residential area: 5pm - 8pm every day • Battery located in commercial area: 7am - 5pm weekdays				Based on maximum demand during the previous 13 months	Based on the calculated coincident reduction/increase caused to the recorded monthly peak demand trading (15 min) interval at the designated Evoenergy Connection Point by the battery's metered output. Retrospectively applied based on actual incurred or avoided TUOS costs/savings incurred.
Unit		c/kWh	c/kVAh		c/kVA/day				c/kVA/day	c/kVA/month
Large Scale Battery (Residential Area)**	**123**	0.776	86.596	-162.545	20.001	16.667	20.001	16.667	2.792	***
Large Scale Battery (Commercial Area)**	**124**		0		13.240	11.033	13.240	11.033	9.353	
Large Scale Battery (Residential Area)**	**108**		343.630		29.530	25.746	29.530	25.746	2.799	
Large Scale Battery (Commercial Area)**	**109**		0		16.645	13.871	16.645	13.871	18.290	

** The applicable tariff is determined by the area in which the large scale battery is located. Large scale batteries located closest to a zone substation that predominantly serves residential customers may be eligible for tariff codes 108 and 123, while those located closest to a zone substation that predominantly serves commercial customers may be eligible for tariff code 109 and 124. LV commercial customers are eligible for tariff codes 108 and 109, while HV commercial customers are eligible for tariff codes 123 and 124.

*** The charge rate applied is determined by the designated Evoenergy connection point. The designated Evoenergy connection point will be either the closest connection point in the electrical network to the large scale battery's connection point or be based on system load flow studies modelling the expected energy flows. Locational charge rates for each Evoenergy connection point can be found via the Transgrid website here: https://www.transgrid.com.au/media/gm0bjedo/transmission-prices-2023-24.pdf

Metering charges

Charges for metering capital costs are shown below in Codes MP7 to MP10 and are included in the use of network charges, where applicable. Additional charges for the provision of metering, meter reading and data forwarding also apply. Evoenergy will provide ACT metering services for customers using manually-read interval meters (MRIM or Type 5), accumulation and TOU meters (BASIC or Type 6) and un-metered connections (UMCP or Type 7). The non-capital charges for those services are listed below in Codes MP1 to MP6.

Metering non-capital charges

Code	Description	Unit	GST exclusive price	GST inclusive price
MP1	Quarterly metering non-capital rate	c/day/NMI	5.08	5.59
MP2	Monthly non-interval metering non-capital rate	c/day/NMI	8.90	9.79
MP3	Monthly interval metering non-capital rate	c/day/NMI	8.90	9.79
MP4	Monthly manually-read interval metering non-capital rate	c/day/NMI	72.11	79.32
MP6	Quarterly manually-read interval metering non-capital rate	c/day/NMI	20.52	22.57

Metering capital charges

Code	Description	Unit	GST exclusive price	GST inclusive price
MP7	Quarterly manually-read interval metering capital rate	c/day/NMI	10.34	11.37
MP8	Monthly non-interval metering capital rate	c/day/NMI	18.08	19.89
MP9	Monthly multi-register non-interval metering capital rate	c/day/NMI	18.08	19.89
MP10	Monthly manually-read interval metering capital rate	c/day/NMI	145.93	160.52

Schedule of connection charges

The following charges are payable to Evoenergy for or in connection with the use of the electricity system. These charges apply to work on standard residential and similar installations carried out in normal business hours, unless otherwise stated. Charges for work of greater complexity or outside these hours will be determined individually.

After hours charges, where applicable, apply to services performed outside normal business hours. This applies to all services requested after 1400 hours (2:00pm) on working weekdays where the services are to be performed prior to normal business hours on the next working weekday.

Normal business hours: 0800 hours (8:00 am) to 1600 hours (4.00 pm) on working weekdays.

After hours: All other times.

Standard control services connection charges

Code	Description	Unit	GST exclusive price	GST inclusive price
Residential Estate Subdivision Services (per block)				
580	Subdivision Electricity Distribution Network Reticulation - Multi Unit Blocks	per block	$0.00	$0.00
581	Subdivision Electricity Distribution Network Reticulation – Category 1 Blocks <= 650m2	per block	$2,109.04	$2,319.94
582	Subdivision Electricity Distribution Network Reticulation – Category 1 Blocks 650 - 1100m2 with average linear frontage of 22-25m	per block	$2,763.17	$3,039.49
Upstream augmentation (per kVA of capacity)				
585	HV Feeder	$/kVA	$45.68	$50.25
586	Distribution substation	$/kVA	$26.44	$29.08

2023/24 prices are calculated by applying CPI to 2022/23 values consistent with the AER's 2019–24 Evoenergy electricity distribution final decision model for ancillary charges.

Fee-based ancillary service charges, 2023/24

Code	Description	Unit	GST exclusive price	GST inclusive price
Premise re-energisation - Existing network connection				
501	Re-energise premise – Business Hours	per visit	$93.09	$102.40
502	Re-energise premise – After Hours	per visit	$116.24	$127.86
Premise De-energisation – Existing Network Connection				
503	De-energise premise – Business Hours	per visit	$93.09	$102.40
505	De-energise premise for debt non-payment	per visit	$186.19	$204.81
Meter investigations				
504	Meter Test (Whole Current) – Business Hours	per test	$372.38	$409.62
510	Meter Test (CT/VT) – Business Hours	per test	$558.72	$614.59
Special meter services				
506	Special meter read	per read	$40.28	$44.31
Power of Choice services				
515	Move, remove, inspect or reconfigure meter	per movement, inspection or re-configure	$186.19	$204.81
516	Establish temporary/permanent supply	per establishment	$139.63	$153.59
517	Faults investigation (meter malfunction)	per investigation	$139.63	$153.59
518	Faults investigation (meter bypassed)	per investigation	$186.19	$204.81
519	Faults investigation (customer's side of network boundary)	per investigation	$93.09	$102.40
Temporary Network Connections				
520	Temporary Builders' Supply – Overhead (Business Hours)	per installation	$605.18	$665.70
522	Temporary Builders' Supply – Underground (Business Hours)	per installation	$1,163.75	$1,280.13
New Network Connections				
523	New Underground Service Connection – Greenfield	per installation	$0.00	$0.00
526	New Overhead Service Connection – Brownfield (Business Hours)	per installation	$885.28	$973.81
527	New Underground Service Connection – Brownfield from Front	per installation	$1,443.03	$1,587.33
528	New Underground Service Connection – Brownfield from Rear	per installation	$1,443.03	$1,587.33

Code	Description	Unit	GST exclusive price	GST inclusive price
Network Connection Alterations and Additions				
541	Overhead Service Relocation – Single Visit (Business Hours)	per installation	$744.75	$819.23
542	Overhead Service Relocation – Two Visits (Business Hours)	per installation	$1,489.52	$1,638.47
543	Overhead Service Upgrade – Service Cable Replacement Not Required	per installation	$744.75	$819.23
544	Overhead Service Upgrade – Service Cable Replacement Required	per installation	$791.36	$870.50
545	Underground Service Upgrade – Service Cable Replacement Not Required	per installation	$558.56	$614.42
546	Underground Service Upgrade – Service Cable Replacement Required	per installation	$1,443.03	$1,587.33
547	Underground Service Relocation – Single Visit (Business Hours)	per installation	$1,443.03	$1,587.33
548	Install surface mounted POE box	per installation	$683.46	$751.81
549	Overhead Service Temporary Disconnect Reconnect same day (Business Hours)	per installation	$1,117.13	$1,228.84
Temporary De-energisation				
560	LV temporary network infrastructure de-energisation (Business Hours)	per occurrence	$744.75	$819.23
561	HV temporary network infrastructure de-energisation (Business Hours)	per occurrence	$744.75	$819.23
Supply Abolishment / Removal				
562	Supply Abolishment / Removal – Overhead (Business Hours)	per site visit	$558.56	$614.42
563	Supply Abolishment / Removal – Underground (Business Hours)	per site visit	$1,396.41	$1,536.05
Miscellaneous Customer Initiated Services				
564	Install & Remove Tiger Tails – Establishment (Business Hours)	per installation	$1,395.49	$1,535.04
565	Install & Remove Tiger Tails – Per Span (Business Hours)	per installation	$2,148.02	$2,362.82
566	Install & Remove Warning Flags – Installation (Business Hours)	per installation	$1,395.49	$1,535.04
567	Install & Remove Warning Flags – Per span (Business Hours)	per installation	$1,859.37	$2,045.31
Operational & Maintenance Fees - Export Only Embedded Generation Installations up to 5MW				
568	Embedded Generation OPEX Fees – Connection Assets	per annum	2%	2%
569	Embedded Generation OPEX Fees – Shared Network Asset	per annum	2%	2%
Connection Enquiry Processing - Embedded Generation Installations*				
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	$512.02	$563.22
596	Embedded Generation Connection Enquiry – Class 2	per installation	$640.00	$704.00

Code	Description	Unit	GST exclusive price	GST inclusive price
597	Embedded Generation Connection Enquiry – Class 3	per installation	$768.01	$844.81
598	Embedded Generation Connection Enquiry – Class 4	per installation	$896.01	$985.61
599	Embedded Generation Connection Enquiry – Class 5	per installation	$1,024.01	$1,126.41
600	Embedded Generation Connection Enquiry – Class 6	per installation	$1,152.02	$1,267.22
Network Design & Investigation / Analysis Services - Embedded Generation Installations†				
574	Embedded Generation Network Technical Study – Class 1 (Commercial)	per installation	$2,048.03	$2,252.83
575	Embedded Generation Network Technical Study – Class 2	per installation	$4,096.05	$4,505.66
576	Embedded Generation Network Technical Study – Class 3	per installation	$8,192.12	$9,011.33
577	Embedded Generation Network Technical Study – Class 4	per installation	$12,288.17	$13,516.99
578	Embedded Generation Network Technical Study – Class 5	per installation	$16,384.22	$18,022.64
579	Embedded Generation - Network Technical Study – Class 6	per installation	$20,480.28	$22,528.31
Contract Administration, Commissioning and Testing - Embedded Generation Installations up to 5MW				
669	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	$4,096.05	$4,505.66
Provision of Data for Network Technical Study - Embedded Generation Installations over 5MW				
670	Embedded Generator Network Technical Study - Embedded Generation over 5MW	per provision	$20,480.28	$22,528.31
Rescheduled Site Visits				
590	Rescheduled Site Visit – One Person	per site visit	$186.19	$204.81
591	Rescheduled Site Visit – Service Team	per site visit	$800.98	$881.08
Trenching charges				
592	Trenching – first 2 meters	per visit	$664.91	$731.40
593	Trenching – subsequent meters	per meter	$154.62	$170.08
Boring charges				
594	Under footpath	per occurrence	$1,206.12	$1,326.73
595	Under driveway	per occurrence	$1,438.09	$1,581.90
Cable Testing				
603	Spiking/Cable Testing (Business Hours) – Evoenergy network cables only	per test	$1,095.52	$1,205.07
604	Spiking/Cable Testing (After Hours) – Evoenergy network cables only	per test	$1,409.84	$1,550.82

Code	Description	Unit	GST exclusive price	GST inclusive price
Testing of Substation HV/LV Earthing or Soil Resistivity				
605	Substation HV/LV Earthing/Soil Resistivity Testing (Business Hours)	per test	$1,291.96	$1,421.16
606	Substation HV/LV Earthing/Soil Resistivity Testing (After Hours)	per test	$1,684.89	$1,853.38
Termination of Consumer Mains - up to 50mm² Al or Cu - Note 1				
607	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	$1,519.68	$1,671.65
608	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (After Hours)	per termination	$1,912.57	$2,103.83
Termination of Consumer Mains - Above 50mm² Cu or Al - Note 1				
609	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	$1,912.57	$2,103.83
610	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (After Hours)	per termination	$2,462.66	$2,708.93
611	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (Business Hours)	per termination	$2,305.49	$2,536.04
612	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (After Hours)	per termination	$3,012.75	$3,314.03
613	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (Business Hours)	per termination	$2,698.42	$2,968.26
614	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (After Hours)	per termination	$3,562.83	$3,919.11
615	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (Business Hours)	per termination	$2,894.87	$3,184.36
616	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (After Hours)	per termination	$3,837.87	$4,221.66
LV Underground Network Disconnection (permanent disconnection of existing network)				
617	Including Capping/Abandoning – Underground (Business Hours)	per disconnection or per visit	$2,109.04	$2,319.94
618	Including Capping/Abandoning – Underground (After Hours)	per disconnection or per visit	$2,737.71	$3,011.48
Consumer Mains Disconnection at Evoenergy Network Asset such as Point of Entry/Substation				
619	Temporary or Permanent Consumer Mains as a Separate Request (Business Hours)	per disconnection or per visit	$2,109.04	$2,319.94
620	Temporary or Permanent Consumer Mains as a Separate Request (After Hours)	per disconnection or per visit	$2,737.71	$3,011.48
Substation Supervised Access				
621	1- 4 (Business Hours)	per visit per substation	$1,333.66	$1,467.03
622	1- 4 (After Hours)	per visit per substation	$1,726.58	$1,899.24
623	4- 8 (Business Hours)	per visit per substation	$2,119.49	$2,331.44
624	4- 8 (After Hours)	per visit per substation	$2,826.75	$3,109.43

Code	Description	Unit	GST exclusive price	GST inclusive price
Temporary De-energisation/Isolation of Overhead LV Network				
625	Business Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$1,681.91	$1,850.10
626	After Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$2,153.42	$2,368.76
Temporary De-energisation/Isolation of Overhead HV Network – Note 2				
627	Business Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$3,029.40	$3,332.34
628	After Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$3,815.24	$4,196.76
Temporary De-energisation/Isolation of Underground/Overhead SLCC supply – Note 3				
629	Business Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$744.30	$818.73
630	After Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$901.47	$991.62
Temporary De-energisation/Isolation of Underground HV Or LV Network – Note 3				
631	Business Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$1,485.46	$1,634.01
632	After Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$1,878.38	$2,066.22
Temporary De-energisation/Isolation of Underground HV Network – Note 4				
633	Business Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$2,074.84	$2,282.32
634	After Hours Work – Per isolation or de-energisation and re-energisation on a same day	per day	$2,703.50	$2,973.85
Temporary Pole Support Work - Using Lifter/Borer – Note 5				
635	Business Hours Work	Per pole support per day as well as per visit	$4,286.78	$4,715.46
636	After Hours Work	Per pole support per day as well as per visit	$4,999.38	$5,499.32
Temporary Pole Support Work - Using Concrete Blocks – Note 5				
637	Business Hours Work	per Pole per Installation as well as per visit	$3,291.76	$3,620.94
638	After Hours Work	per Pole per Installation as well as per visit	$3,768.62	$4,145.48
Pole Stay Replacement				
639	With Standard Stay – Business Hours	per pole stay	$4,766.49	$5,243.14
640	With Standard Stay – After Hours	per pole stay	$5,869.52	$6,456.47
641	With Side Walk Stay – Business Hours	per pole stay	$5,617.50	$6,179.25
642	With Side Walk Stay – After Hours	per pole stay	$6,736.20	$7,409.82

Code	Description	Unit	GST exclusive price	GST inclusive price
LVABC Replacement				
643	1 Span – Business Hours	per installation	$11,048.14	$12,152.95
644	1 Span – After Hours	per installation	$14,191.47	$15,610.62
645	2 Span – Business Hours	per installation	$16,444.56	$18,089.02
646	2 Span – After Hours	per installation	$20,923.81	$23,016.19
647	3 Span – Business Hours	per installation	$21,691.33	$23,860.46
648	3 Span – After Hours	per installation	$27,427.89	$30,170.68
649	Cut & Shackle for LVABC Replacement – Per Cross arm One Direction – Business Hours	per installation	$1,479.76	$1,627.74
650	Cut & Shackle for LVABC Replacement – Per Cross arm One Direction – After Hours	per installation	$1,867.31	$2,054.04
651	Installation of LV Fuse Switch Disconnector for LVABC Replacement Work – Business Hours	per installation	$1,701.64	$1,871.80
652	Installation of LV Fuse Switch Disconnector for LVABC Replacement Work – After Hours	per installation	$2,089.18	$2,298.10
653	Installation of LV termination cross- arm for LVABC Replacement Work – Business Hours	per installation	$1,721.40	$1,893.54
654	Installation of LV termination cross- arm for LVABC Replacement Work – After Hours	per installation	$2,153.62	$2,368.98
655	Installation of LV double strain cross -arm for LVABC Replacement Work – Business Hours	per installation	$1,974.52	$2,171.97
656	Installation of LV double strain cross -arm for LVABC Replacement Work – After Hours	per installation	$2,637.10	$2,900.81
657	1 Way 630A Weber Fuse Switch Disconnector Installation for consumer mains termination work – Business Hours	per installation	$907.14	$997.85
658	1 Way 630A Weber Fuse Switch Disconnector Installation for consumer mains termination work – After Hours	per installation	$985.72	$1,084.29
659	1 Way 1000A Weber Fuse Switch Disconnector Installation for consumer mains termination work – Business Hours	per installation	$1,037.74	$1,141.51
660	1 Way 1000A Weber Fuse Switch Disconnector Installation for consumer mains termination work – After Hours	per installation	$1,116.32	$1,227.95
661	1 Way 1250A Jean Muller Installation for consumer mains termination work – Business Hours	per installation	$4,867.84	$5,354.62
662	1 Way 1250A Jean Muller Installation for consumer mains termination work – After Hours	per installation	$4,985.72	$5,484.29
663	1 Way Weber POE Kit Installation for consumer mains termination work – Business Hours	per installation	$2,961.76	$3,257.94
664	1 Way Weber POE Kit Installation for consumer mains termination work – After Hours	per installation	$3,040.35	$3,344.39
665	3 Way Weber POE Kit Installation for consumer mains termination work – Business Hours	per installation	$3,864.65	$4,251.12
666	3 Way Weber POE Kit Installation for consumer mains termination work – After Hours	per installation	$3,943.25	$4,337.58
667	Holec Fuse Kit Installation for Termination of Consumer Mains – Business Hours	per installation	$344.95	$379.45
668	Holec Fuse Kit Installation for Termination of Consumer Mains – After Hours	per installation	$423.54	$465.89

Code	Description	Unit	GST exclusive price	GST inclusive price
New Services introduced from 1 July 2022				
571	Complex Micro Embedded Generation Connection Enquiry – Class 1 (Residential)		$255.99	$281.59
559	Installation of Possum Guard on overhead service cable		$959.19	$1,055.11

* These charges also apply where Evoenergy responds to a customer initiated call out and determines that the premise is energised at the connection point.

1. Includes termination of temporary supply consumer mains. Crimp Lugs to be supplied by Customer/Applicant. Charges include disconnection of existing temporary consumer mains if present.
2. Includes establishment of temporary earthing to overhead network and includes plant as required.
3. Excludes the type of work done by supply and installation officer. Excludes streetlight controller isolation work by C&I Officer or S&I Officer.
4. Includes insulation testing of isolated HV cable prior re-energisation.
5. Includes plant operator as required however temporary network isolation charges to apply separately.

Charges for quoted ancillary network services are based on the estimated time taken to perform the service. The labour component is based on the rates set out in the table below.

Maximum allowable labour rates (including on-costs and overheads, excluding GST), 2023/24

Evoenergy labour category	AER labour category	AER maximum allowable hourly rates
Office support service delivery	Admin	$131.89
Electrical apprentice	Field Worker	$177.38
Electrical worker	Technician	$186.19
Electrical worker – labourer	Field Worker	$177.54
Project officer design section	Engineer	$223.18
Senior technical officer/engineer design section	Senior Engineer	$255.99

ACT Government's Electricity Feed-in Renewable Energy Generation (FiT) Scheme

The following are the payments (negative charges) under the ACT Government Electricity Feed-in (Renewable Energy) Act 2008 together with the tariff codes applied to those payments. These rates are subject to change and may apply from 1 July 2023.

These payments are made to your retailer.

Code	Description	GST exclusive rate	GST inclusive rate
201	**Feed-in scheme 10 2009-2029 (obsolete)**		
	The Feed-in scheme network rate for renewable energy generators up to 10kW to start 1 March 2009 and end 2029 will be all renewable energy generated	-39.55c per kWh	-43.51c per kWh
301	**Feed-in scheme 30 2009-2030 (obsolete)**		
	The Feed-in scheme network rate from 10kW up to 30kW to start 1 March 2009 and end 2029 will be all renewable energy generated	-29.54c per kWh	-32.49c per kWh
302	**Feed-in scheme 30 2010-2030 (obsolete)**		
	The Feed-in scheme network rate for renewable energy generators up to 30kW to start 1 July 2010 and end 2030 will be all renewable energy generated	-35.20c per kWh	-38.72c per kWh
303	**Feed-in scheme 30 2011-2031 (obsolete)**		
	The Feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% to start 1 July 2011 and end 2031 will be all renewable energy generated	-23.77c per kWh	-26.15c per kWh
304	**Feed-in scheme 30 2011-2031 (obsolete)**		
	The Feed-in scheme network rate for renewable energy generators greater than 30kW to start 1 July 2011 and end 2031 will be all renewable energy generated	-19.66c per kWh	-21.63c per kWh

Note: These charges exclude metering non-capital charges.

Application of FiT rates

ACT Government's Electricity Feed-in Renewable Energy Generation scheme (FiT scheme)

Where a retailer has paid an occupier of a premises in accordance with subsection 6(3) of the *Electricity Feed-in (Renewable Energy Premium) Act 2008*, Evoenergy will reimburse the retailer in accordance with subsection 6(2) of that Act. Evoenergy's NUOS invoices for retailers will show the reimbursement as a negative amount in the charges.

Retailers are to apply to Evoenergy for a network tariff code if a relevant network tariff code is not listed above.