

Our revised gas plan continues to reflect our community's support for a fair and equitable transition away from gas

In response to the AER's draft decision, our revised five-year gas plan...



Demand forecast

- Takes an average of our forecast based on customer research and the AER forecast based on historic trends to ensure our customer transition intentions are reflected

Expenditure

- Trues up for government taxes and levies
- Adds funding for customer safety communications on disconnections
- Proposes lower capital spend than our initial proposal

Disconnections

- Continues user-pays approach
- Keeps tailored, individually priced charges for complex disconnections

Asset cost recovery

- Keeps asset lives aligned with ACT policy (to 2045)
- Applies additional depreciation per the AER's draft decision, without short-term price caps

Adjusting prices

- Maintains a revenue cap is best, but;
- In response to the AER's draft decision, proposes a narrow hybrid with a 2% revenue constraint and 50/50 sharing ratio to reflect our circumstances

Tariffs

- Follows the AER's draft decision to reduce tariff blocks

Our revised gas plan continues to reflect community expectations for Evoenergy to:

- Enable an equitable transition path to 2045
- Manage bill impacts for low and middle-income households
- Maintain a safe and reliable network
- Charge no more than needed
- Align with emissions reduction policy

	Initial proposal	Draft decision	Revised proposal
Average annual retail bill increase for residential customers <small>Excluding the impacts of inflation</small>	4.1%	1.4%	2.8%
Revenue (smoothed) <small>Real June 2026 dollars</small>	\$472m	\$392m	\$421m
Operating expenditure <small>Real June 2026 dollars</small>	\$172m	\$169m	\$175m
Capital expenditure <small>Real June 2026 dollars</small>	\$39m	\$31m	\$33m