

# NOWRA GAS NETWORK

## 1. PIPELINE INFORMATION UNDER NGR RULE 101B(2)

NGR Rule 101B(2)						
(a)	the classification of the pipeline as either a transmission pipeline or a distribution pipeline; and	<i>The pipeline is a distribution pipeline</i>				
(b)	N/A					
(c)	for a distribution pipeline:					
	(i) subject to subrule (6), the quantity of natural gas that can be transported through each gate station on the distribution pipeline in any 24-hour period; and	<table border="1"> <tr> <td><i>Pestell's Lane TRS</i></td> <td><i>15.1TJ/day</i></td> </tr> <tr> <td><i>Yalwal Road TRS</i></td> <td><i>3.2TJ/day</i></td> </tr> </table>	<i>Pestell's Lane TRS</i>	<i>15.1TJ/day</i>	<i>Yalwal Road TRS</i>	<i>3.2TJ/day</i>
	<i>Pestell's Lane TRS</i>	<i>15.1TJ/day</i>				
	<i>Yalwal Road TRS</i>	<i>3.2TJ/day</i>				
(ii) the details of all points on the pipeline where the service provider takes delivery of natural gas; and	<i>Evoenergy takes delivery of natural gas into the distribution pipeline at the Pestell's Lane TRS and the Yalwal Road TRS</i>					
(iii) a schematic map of the pipeline that shows the location on the pipeline of the points referred to in subparagraph (ii) and the geographic limits of the areas served by the pipeline; and	<i>Map on Evoenergy's website: <a href="http://www.evoenergy.com.au/About-us/Gas-network/Nowra-gas-network">www.evoenergy.com.au/About-us/Gas-network/Nowra-gas-network</a></i>					
(d)	any technical or physical characteristics of the pipeline that may affect access to or use of the pipeline or the price for pipeline services on the pipeline provided by means of the pipeline; and	<i>None applicable</i>				
(e)	policies of the service provider that may affect access to or use of the pipeline or the price for pipeline services provided by means of the pipeline which may include:					
	(i) queuing requirements; and	<i>There are currently no queuing requirements for the network</i>				
	(ii) a receipt or delivery point change policy; and	<i>Evoenergy does not have any policy limiting the ability of users to change receipt or delivery point</i>				
	(iii) a metering and measurement policy; and	<i>Evoenergy will read meters and measure the quantities of gas delivered to delivery points in accordance with its current practice</i>				
	(iv) for a distribution pipeline – a balancing policy.	<i>The network is assumed to be in balance (i.e. it is assumed that on any day, a network user will deliver into the network the quantity of gas withdrawn at their delivery points)</i>				

## 2. PIPELINE SERVICE INFORMATION UNDER NGR RULE 101B(3)

NGR Rule 101B(3)		
A list of the pipeline services available, and for each pipeline service:		<i>One service is available on the pipeline – a haulage service</i>
(a)	a description of the service and any locational limitations on availability; and	<i>The haulage service is the receipt of gas into the pipeline, transportation of gas through the pipeline, and delivery of gas to the delivery point(s); meter reading and associated activities; provision and maintenance of metering installations at a delivery point as appropriate for that delivery point; and ancillary services including disconnection, reconnection, special meter reading</i>  <i>The service is available for the whole distribution pipeline</i>
(b)	the priority ranking of the service in relation to the other pipeline services including when scheduling and in the event of curtailment.	<i>N/A</i>
NGR Rule 101B (5) The service availability information for a pipeline for a month comprises:		
(a)	an outlook of the firm capacity of the pipeline that the service provider has available for sale or that it will have available for sale for each month in the following 36 month period; and	Pestels Lane TRS 3TJ/day  Yalwal Road TRS 2.5TJ/day
(b)	information about matters expected to affect the capacity of the pipeline (including any planned expansions of the capacity) for each month in the following 12 month period, including:	Evoenergy expects to downgrade total capacity at Pestels Lane in the second half of CY 2024. Spare capacity should be unaffected.
	(i) the expected start and end dates of the matters expected to affect the capacity of the pipeline; and	TBC
	(ii) a description of the matters expected to affect the capacity of the pipeline; and	N/A
	(iii) the expected capacity of the pipeline during the period it is affected by the matters referred to in subparagraphs (i) and (ii); and	After the downgrade, total capacity will be reduced from 15 TJ/day to 4 TJ/day thereafter. Spare capacity will remain at 3TJ/day.
(c)	information on any other limitations on the availability of the pipeline services identified in the pipeline service information.	Total capacity and spare capacity assumes a location immediately adjacent to Pestels Lane/Bolong Rd stations in North Nowra or Yalwal/Stringybark Rd in South Nowra. Capacity in locations remote from these stations will be lower.

NGR Rule 101C Standing terms	
(1)	The service provider for a pipeline must publish:
	(a) standing terms for each pipeline service on the pipeline in accordance with subrule (2); and <a href="http://www.evoenergy.com.au/-/media/project/evoenergy/evo/documents/connection/model-standing-offer-basic-connection-services.pdf">www.evoenergy.com.au/-/media/project/evoenergy/evo/documents/connection/model-standing-offer-basic-connection-services.pdf</a>
	(b) the methodology used to calculate the standing price referred to in subrule (2)(b), the inputs used in the calculation of the standing price and any other information specified in the pipeline information disclosure guidelines. <a href="http://www.evoenergy.com.au/-/media/project/evoenergy/evo/documents/connection/model-standing-offer-basic-connection-services.pdf">www.evoenergy.com.au/-/media/project/evoenergy/evo/documents/connection/model-standing-offer-basic-connection-services.pdf</a>
(2)	The standing terms must in each case include:
	(a) the standard terms and conditions applicable to each pipeline service; and <i>As above at 1 (a)</i>
	(b) the standing price, being the price applicable to each pipeline service under the terms and conditions referred to in paragraph (a); and <a href="http://www.evoenergy.com.au/-/media/Project/Evoenergy/EVO/Documents/Gas/Gas-network-schedule-of-prices-Nowra-2023-24.pdf">www.evoenergy.com.au/-/media/Project/Evoenergy/EVO/Documents/Gas/Gas-network-schedule-of-prices-Nowra-2023-24.pdf</a>
	(c) other information about prices and charges applicable to each pipeline service including the charging structure for the pipeline service, any minimum charge and any additional charges such as imbalance or overrun charges. <a href="http://www.evoenergy.com.au/-/media/Project/Evoenergy/EVO/Documents/Gas/Gas-network-schedule-of-prices-Nowra-2023-24.pdf">www.evoenergy.com.au/-/media/Project/Evoenergy/EVO/Documents/Gas/Gas-network-schedule-of-prices-Nowra-2023-24.pdf</a>

### 3. OTHER INFORMATION

Service Provider	Icon Distribution Investments Limited ABN 83073025224 and Jemena Networks (ACT) Pty Ltd ABN 24008552663 trading as <b>Evoenergy</b> ABN 76670568688
Contact for enquiries about access to the pipeline	Key Accounts Manager, Customer & Commercial Section, Jemena Level 14, 99 Walker Street, North Sydney NSW 2060 Phone: 02 9867 7000 Email: <a href="mailto:rfis@jemena.com.au">rfis@jemena.com.au</a>